

Release Date *April 24*

~~CONFIDENTIAL~~

P-W



Humble #1 Navajo-88
SE SE 25-36N-29E Apache County

421

COUNTY Apache AREA Dineh bi Keyah Field LEASE NO. Nav. 14-20-0603-8812

WELL NAME ~~Kerr Mc Gee #1-73~~ Mtn. States Petroleum (5-1-94)
Humble #1 Navajo-88

LOCATION SE SE SEC 25 TWP 36N RANGE 29E FOOTAGE 660' FSL 660' FEL'
ELEV 8166 GR 8175 KB SPUD DATE 8-15-67 STATUS Oil SI TOTAL
COMP. DATE Temp. 9-5-68 DEPTH 3850'

CONTRACTOR

CASING SIZE	DEPTH	CEMENT	LINER SIZE & DEPTH	DRILLED BY ROTARY	DRILLED BY CABLE TOOL	PRODUCTIVE RESERVOIR	INITIAL PRODUCTION
16"	40'	50 SKS	NA	<input checked="" type="checkbox"/>			
9 5/8"	603'	550 SKS					

FORMATION TOPS	DEPTHS	SOURCE		REMARKS
		L.L.	E.L.	
Coconino	1215'		x	
Cutler	1951'			
Hermosa	3054'			
Ismay	3252'			
Desert Creek	3350'			
Sill	3400'			
Base Sill	3460'			
BlackShale	3578'			
Sill	3734'			
Base Sill	3754'			
Molas	3764'			
Mississippian	3798			

ELECTRIC LOGS	PERFORATED INTERVALS	PROD. INTERVALS	SAMPLE LOG Am Strat
IE, Borehole Comp.	3734-54 oil	3448-63	SAMPLE DESCRP.
Sonic-Gr	3407-63 gas	3407-48	SAMPLE NO. 1445*
		3734-54	CORE ANALYSIS <input checked="" type="checkbox"/>
			DSTs
			*Tuc: 2520

REMARKS <u>Effective 1-1-73 operations transferred from Humble to Kerr-McGee</u>	APP. TO PLUG <input type="checkbox"/>
	PLUGGING REP. <input type="checkbox"/>
	COMP. REPORT <input checked="" type="checkbox"/>

WATER WELL ACCEPTED BY

BOND CO. Firemen's Ins. Co. BIA BOND BOND NO. BND-188 98 10-528
BOND AMT. \$ 25,000 CANCELLED 12/1/57 DATE
FILING RECEIPT 9511 LOC. PLAT ☒ WELL BOOK ☒ PIAT BOOK ☒
API NO. 02-001-20045 DATE ISSUED 7-20-67 DEDICATION SE/4

PERMIT NUMBER 421

(over)

[illegible]

REMEDIAL HISTORY			
DATE STARTED - COMPLETED		WORK PERFORMED	NEW PERFORATIONS

ADDITIONAL INFORMATION

421

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

DESIGNATE TYPE OF COMPLETION:

New Well ☒ Work-Over ☐ Deepen ☐ Plug Back ☐ Same Reservoir ☐ Different Reservoir ☐ Oil ☐ Gas ☒ Dry ☐

DESCRIPTION OF WELL AND LEASE

Operator Humble Oil & Refining Company		Address P. O. Box 120, Denver, Colorado 80201	
Federal, State or Indian Lease Number or name of lessor if fee lease 14-20-0603-8812 - Navajo Tract 88		Well Number 1	Field & Reservoir Dineh bi Keyah - Sill
Location SE SE (660' FSL & 660' FEL) of Sec. 25		County Apache	
Sec. TWP-Range or Block & Survey Section 25-36N-29E - G&SRM			
Date spudded 8-15-67	Date total depth reached 9-3-67	Date completed, ready to produce Temp. SI 9-5-68	Elevation (DF, RKB, RT or Gr.) 8175' KB feet
Total depth 3850'	P.B.T.D. 3800'	Single, dual or triple completion? Single	Elevation of casing hd. flange 8166' feet
Producing interval (s) for this completion 3734-54' Non-comm- ercial oil. 3448-63' gas & 3407-48 gas (squeezed)		Rotary tools used (Interval) 0-3850'	Cable tools used (Interval) None
Was this well directionally drilled? No	Was directional survey made? No	Was copy of directional survey filed? -	Date filed -
Type of electrical or other logs run (check logs filed with the commission) IES & Gamma Ray Sonic			Date filed 10-3-67

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)						
Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
Conductor	17-1/4"	16"	Spiral Weld	40'	50	None
Surface	13-3/4"	9-5/8"	32#	603'	600	None
Production	8-3/4"	7"	23, 26 & 29#	3844'	150 / 2125#	None

TUBING RECORD

Size	Depth set	Packer set at	Size	Top	Bottom	Sacks cement	Screen (ft.)
2" in.	3745 ft.	3715 ft.	None in.	ft.	ft.		

PERFORATION RECORD

Number per ft.	Size & type	Depth Interval	Am't. & kind of material used	Depth Interval
1	Hyperjet	3734-54'	1000 Acetic & 12000 gal. w/12500# sand.	
1	Hyperjet	3407-63'	1000 Acetic & 1500 Mud Acid (Squeezed w/125 sx)	
1	Hyperjet	3448-63'	INITIAL PRODUCTION 17050 gal fluid & 12500# sand	

Date of first production _____ Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:)
See summary for all testing data.

Date of test	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity ° API (Corr)

Tubing pressure	Casing pressure	Cal'ted rate of Production per 24 hrs.	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio

Disposition of gas (state whether vented, used for fuel or sold):
Vented

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the _____ Dist. Supt. _____ of the
Humble Oil & Refining Company _____ (company), and that I am authorized by said company to make this report; and that this
report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

Date 2-25-69 Signature J. Roy Dorrough

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

Well Completion or Recompletion Report and Well Log

Form No. 4

File 421 Copy 2

Permit No. 421

DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description*
Coconino	1215	1951	
Cutler	1951	3054	
Hermosa	3054	3252	
Ismay	3252	3350	
Desert Creek	3350	3400	
Sill	3400	3460	
Base Sill	3460	3578	
Black Shale	3578	3734	
Sill	3734	3754	
Base Sill	3754	3764	
Molas	3764	3798	
Mississippian	3798	3850 TD	
No DST's taken.			
See attached summary for Core Descriptions.			

* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

OPERATOR'S CERTIFICATE OF COMPLIANCE AND AUTHORIZATION

TRANSPORT OIL OR GAS FROM LEASE

Federal, State or Indian Lease Number, or lessor's name if fee lease 14-20-0603-8812	Field Dineh-BI-Keyah	Reservoir Hermosa
Survey or Sec-Twp-Rge Sec 25, 26, 35, 36 T36N-R-99E	County Apache	State AZ
Operator Mountain States Petroleum Corp.		
ADDRESS ALL CORRESPONDENCE CONCERNING THIS FORM TO:		
Street P O Bx 1936	City Roswell,	State New Mexico 88202
Above named operator authorizes (name of transporter)		
Transporter's street address P O Bx 12999	City Scottsdale,	State AZ
Field address P O Bx 256 (Bloomfield Hwy) Farmington, N M 87499		
Oil, condensate, gas well gas, casinghead gas		
To transport	100 % of the	oil from said lease.
OTHER GATHERERS TRANSPORTING FROM THIS LEASE ARE AS FOLLOWS:		
Name of gatherer	% transported	Product transported
Indicate whether or not this certificate is for a new lease. If not a new lease, indicate whether or not it is a change of operator, change of lease name, change of gatherer, or a consolidation or subdivision of leases and give effective date of change.		
Change of Oper.		

The undersigned certifies that the rules and regulations of the State of Arizona Oil & Gas Conservation Commission have been complied with in drilling and producing operations on this lease, except as noted above, and that the above transporter is authorized to transport the above specified percentage of the allowable oil or gas produced from the above described property, and that this authorization will be valid until further notice or until cancelled by the State of Arizona Oil & Gas Conservation Commission.

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Secretary of the Mountain States Petro. Corp. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date Aug. 11, 1995

Ruby Wickham
Signature

Date approved: AUG 16 1995

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

By: Steven L. Rainey

Permit No. 421

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Operator's Certificate of Compliance & Authorization to
Transport Oil or Gas from Lease
File Two Copies

Form No. 3

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Kerr-McGee Corporation

3. Address and Telephone No. 405/270-6023
U. S. Onshore Region, P. O. Box 25861, Oklahoma City, OK 73125

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 660' FEL
Sec. 25, T36N, R29E

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-0603- 8812

6. If Indian, Allottee or Tribe Name
Navajo

7. If Unit or CA, Agreement Designation

8. Well Name and No.
P/14 421

9. API Well No.
Navajo Tract 88 #1

10. Field and Pool, or Exploratory Area
02-001-20045

11. County or Parish, State
Dineh-Bi-Keyah

Apache Co., AZ

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other TA
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The temporary abandonment approval for the subject well expired 12-31-92. Kerr-McGee requests a one year extension to 12-31-93. Kerr-McGee is currently preparing a sales brochure to sell this well and other wells in the field.

APPROVED
SLR

By _____
Date 2/17/93



14. I hereby certify that the foregoing is true and correct

Signed S. B. [Signature] Title Regulatory Specialist Date 2-15-93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

OPERATOR'S CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL OR GAS FROM LEASE		
Federal, State or Indian Lease Number, or lessor's name if fee lease	Field	Reservoir
14-20-0603-8812 Navajo 88	Dineh-Bi-Keyah	Hermosa
Survey or Sec-Twp-Rge	County	State
S 25 - T 36 N - R 30 E	Apache	Arizona
Operator Kerr-McGee Corporation		
ADDRESS ALL CORRESPONDENCE CONCERNING THIS FORM TO:		
Street	City	State
P. O. Box 250	Amarillo	Texas, 79189
Above named operator authorizes (name of transporter)		
Gary-Williams Energy		
Transporter's street address	City	State
370 17th St., Suite 5300	Denver	Colorado, 80202
Field address		
P. O. Box 159, Bloomfield, NM 87413		
Oil, condensate, gas well gas, casinghead gas		
To transport	100 % of the Oil	from said lease.
OTHER GATHERERS TRANSPORTING FROM THIS LEASE ARE AS FOLLOWS:		
Name of gatherer	% transported	Product transported
Indicate whether or not this certificate is for a new lease. If not a new lease, indicate whether or not it is a change of operator, change of lease name, change of gatherer, or a consolidation or subdivision of leases and give effective date of change.		

The undersigned certifies that the rules and regulations of the State of Arizona Oil & Gas Conservation Commission have been complied with in drilling and producing operations on this lease, except as noted above, and that the above transporter is authorized to transport the above specified percentage of the allowable oil or gas produced from the above described property, and that this authorization will be valid until further notice or until cancelled by the State of Arizona Oil & Gas Conservation Commission.

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Area Manager of the Kerr-McGee Corporation (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

8/18/92
Date

H. H. Rice
Signature

H. H. Rice

Date approved:

8-21-92

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

By:

Steven L. Rain

Permit No.

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Operator's Certificate of Compliance & Authorization to
Transport Oil or Gas from Lease
File Two Copies

Form No. 8

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Kerr-McGee Corporation

3. Address and Telephone No.

405/270-6023

U.S. Onshore Region, P. O. Box 25861, Oklahoma City, OK 73125

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FEL
Sec. 25, T36N, R29E

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-0603-8812

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Navajo Tract 88 #1

9. API Well No.

02-001-20045

10. Field and Pool, or Exploratory Area

Dineh-Bi-Keyah

11. County or Parish, State

Apache Co., AZ

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other Mechanical Integrity

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached



14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Title

Regulatory Specialist

Date

8-20-92

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NAVAJO 88-1
DINEH-BI-KEYAH

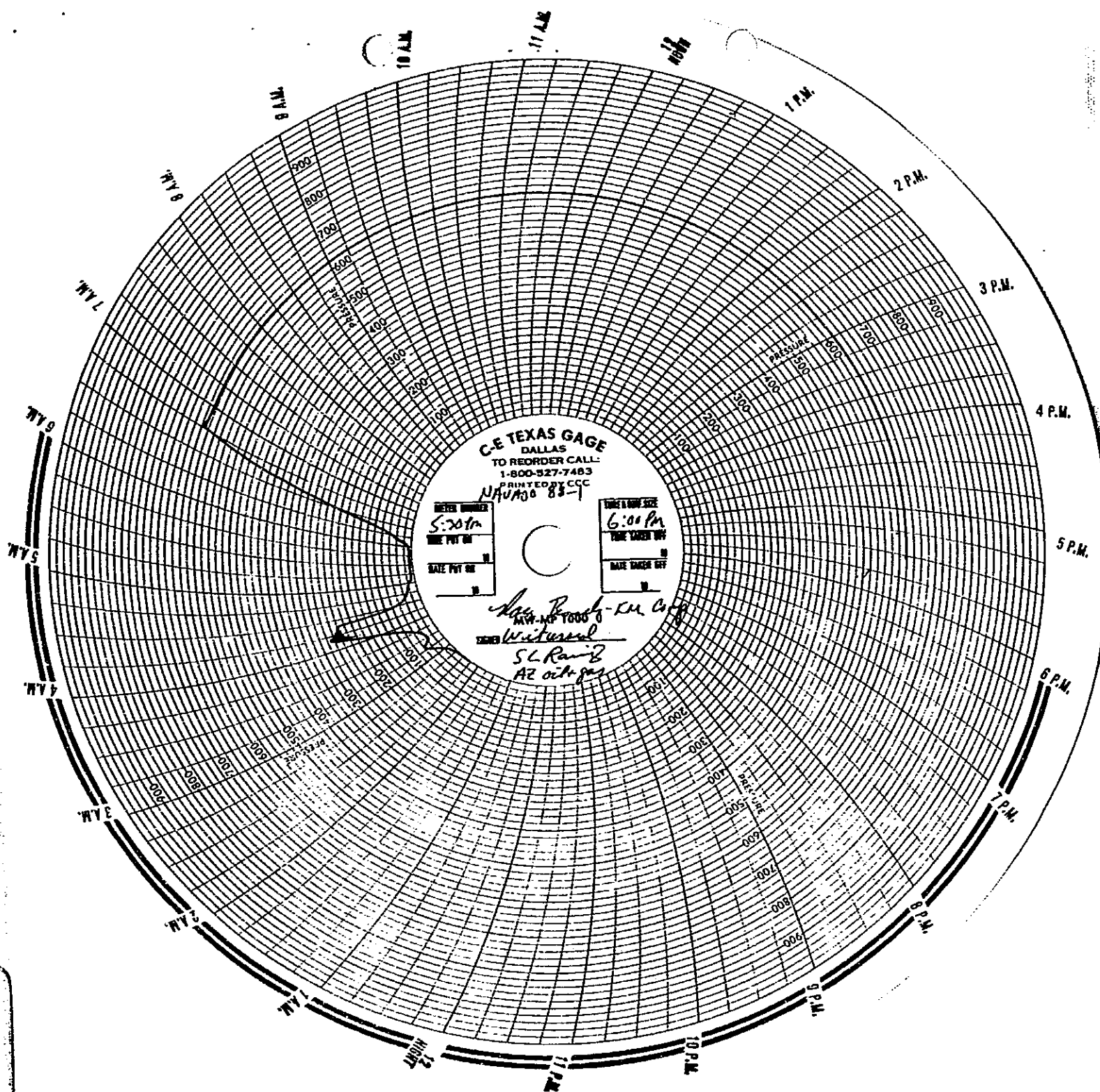
8/7/92 Mechanical Integrity Test
MI crew, open well & ND wellhead. NU 8-5/8" spool w/single stage 3000# psi BOP. MI pump truck w/40 bbls of fresh water treated w/Tretolite Bactericide chemical, pumped 4 bbls of water & pressure up 7" casing to 620# psi. Close in valves on lines & pressure held for 30 min. Release pressure & RD pump truck. Release pump to next location. ND BOP & NU wellhead.

Note: Notified BLM 8/4/92 of Mechanical Integrity Test. BLM did not witness.

Steve Rauzi w/Arizona Oil & Gas Comm. was present to witness pressure testing.

Chart recording attached.

SUPERVISOR: Ray Benally



Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Kerr-McGee Corporation

3. Address and Telephone No.
U.S. Onshore Region, P. O. Box 25861, Oklahoma City, OK 73125

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 660' FEL
Sec. 25, T36N, R29E

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-0603-8812

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Navajo Tract 88 #1

9. API Well No.

02-001-20045

10. Field and Pool, or Exploratory Area

Dineh-Bi-Keyah

11. County or Parish, State

Apache Co., AZ

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Renew TA status</u>
	Do mechanical integrity test.
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The temporarily abandoned status for the subject well expired December 31, 1991. Kerr-McGee would like to extend this for one year to December 31, 1992. Current plans are to use the well in the proposed Dineh-Bi-Keyah Waterflood Project.

The casing integrity of the well will be tested prior to July 1, 1992. It is being deferred due to the current adverse weather conditions.

14. I hereby certify that the foregoing is true and correct

Signed S. Bunas

Title Analyst II

Date 2-28-92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

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*See Instruction on Reverse Side

P/N 421

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1983

LEASE IDENTIFICATION AND SERIAL NO.
14-20-0603-8812

IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribal

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Navajo Tract 88 (421)

WELL NO.

1

FIELD AND POOL, OR WILDCAT

Dineh-Bi-Kayah

SEC. 25, T36N-R29E

12. COUNTY OR PARISH 13. STATE

Apache AZ

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use APPLICATION FOR PERMIT for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ 68 JUL 28 AM 10:53

2. NAME OF OPERATOR FARMINGTON RESOURCE AREA
Kerr-McGee Corporation FARMINGTON, NEW MEXICO

3. ADDRESS OF OPERATOR
U.S. Onshore Region, Box 25861, Oklahoma City, OK 73125

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL & 660' FEL

14. PERMIT NO. 15. ELEVATIONS (Show whether sv. sv. or, etc.)

421 8166' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT ON:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACURE TREAT	<input type="checkbox"/>	FRACURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other) Temporarily Abandon	<input checked="" type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recombination Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and record pertinent to this work.)

This well is currently approved for final plug and abandonment. Kerr-McGee Corporation requests that the proposed P&A be cancelled and the well put in a temporarily abandoned status.

Attached is a proposed procedure to TA the well. Also attached are before and after wellbore schematics.

RAY BOWEN
(mail)

THIS APPROVAL EXPIRES AUG 02 1988

18. I hereby certify that the foregoing is true and correct

SIGNED <u>G. Bunas</u>	TITLE <u>Analyst</u>	APPROVED <u>[Signature]</u>
(This space for Federal or State office use)		AS AMENDED
APPROVED BY <u>[Signature]</u>	TITLE <u>OPERATOR</u>	DATE <u>1000</u>
CONDITIONS OF APPROVAL, IF ANY:		AREA MANAGER

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NAVAJO 88-1
TEMPORARY ABANDONMENT
RECOMMENDED PROCEDURE

P/N 421

1. Prepare road and location to move in equipment. Notify BLM and Arizona Conservation Commission of temporary abandonment operations.
 2. Move in and rig up pulling unit. Nipple up and test BOP's.
 3. Unseat packer at 3715' RKB and TOOH with tubing and packer.
 4. Move in and rig up wireline unit.
 5. Make gauge ring run to 3725' RKB.
 6. Run and set CIBP at 3700' RKB.
 7. Run and set CIBP at 3385' RKB.
 8. Place ^{7(35')} ex cement on CIBP using a dump bailer. WOC.
 9. Pressure test casing and plug to 500 psi.
- NOTE: Advise BLM of casing integrity test in a timely manner so they can have a witness on location if they desire.
10. RIE with tubing to $\pm 3350'$ RKB. Circulate hole full of clean water treated with corrosion inhibitor.
 11. TOOH and LD tubing.
 12. ND BOP's, NU wellhead. Secure well.

OK ch. 7/27/88

TME004:11s01
7/20/88

NAVAJO 88-1
Sec. 25, T36N, R30E
Apache County, Arizona

CURRENT SCHEMATIC

P/N 421

Elevation: 8166' GL
9' RKB-GL

Tubing: 2 3/8" 4.7# J-55

8 1/4" hole →

9 5/8" 32.3# E-40 csg sec
@ 603'. Cnt circ to surface

1215'

Coconino

1951'

TOC @ 2750'

3407'

Paria Sqzd. 3448'

Hermosa Intrusive Sill

3463'

3407'

3448'

3463'

Pkr @ 3715'

Hermosa Intrusive Sill

3734'

3744'

P.B.T.D. - 3800'

7" 23, 26 & 27# N-80 csg sec
@ 3844'

TD - 3850'

A. Reyna 01/04/84

NAVAJO 88-1
Sec. 25, T36N, R30E
Apache County, Arizona

P/N 421
PROPOSED SCHEMATIC
Elevation: 8166' GL
9' RIG-GL

Tubing: 2 3/8" 4.7# J-55

3 7/8" hole →

9 5/8" 32.3# H-40 csg set
@ 603'. Cut circ to surface

1215'

Coconino

1951'

TOC @ 2750'

CIRP @ 3385' w/ 7" 28# cement

3407'

3407'

Paria Sqzd. 3448'

3448'

Hermosa Intrusive Sill

3463'

3463'

CIRP @ 3700'

3734'

Hermosa Intrusive Sill

3744'

P.B.T.D. - 3800'

7" 23, 26 & 27# H-80 csg set
@ 3844'

TD - 3850'

A. Reyna 01/04/84

APPLICATION TO PLUG AND ABANDON

RECEIVED

APR 11 1988

O & G CON. COMM.

FIELD Dineh-Bi-Keyah
OPERATOR Kerr-McGee Corporation ADDRESS U.S. Onshore Region, Box 25861
Oklahoma City, Oklahoma 73125
Federal, State or Indian Lease Number, or Lessor's Name if Fee Lease Navajo Tract 88 (14-20-0603-8812) WELL NO. 1
LOCATION 660' FSL & 660' FEL, Sec. 25, T36N, R29E
Apache County, Arizona
TYPE OF WELL Oil TOTAL DEPTH 3850'
(Oil, Gas or Dry Hole)
ALLOWABLE (If Assigned) N/A
LAST PRODUCTION TEST OIL 1 (Bbls.) WATER 3 (Bbls.)
GAS -0- (MCF) DATE OF TEST 12/77
PRODUCING HORIZON Hermosa PRODUCING FROM 3734 TO 3754

1. COMPLETE CASING RECORD.

9-5/8" 32.3# H-40 casing set from surface to 603'. Cemented with 600 sxs cement.

7" 23, 26 & 29# N-80 casing set from surface to 3844' in an 8-3/4" hole. Cement with 150 sxs cement.

2. FULL DETAILS OF PROPOSED PLAN OF WORK.

See attached plugging procedures and current well schematic.

DATE COMMENCING OPERATIONS June, 1988
NAME OF PERSON DOING WORK Unknown at this time ADDRESS _____
Signature G. Bunas G. Bunas
Title Analyst II
U.S. Onshore Region, Box 25861
Address Oklahoma City, Oklahoma 73125
Date April 6, 1988

Date Approved 4/11/88
STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
By: P. A. Hanna

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Application to Plug and Abandon
File Two Copies

Form No. 9

Permit No. 421

4/82

See attached Report on Proposed Operations.

STATE OF ARIZONA
OIL AND GAS CONSERVATION COMMISSION

PERMIT 421

REPORT ON PROPOSED OPERATIONS

Kerr-McGee Corporation
U. S. Onshore Region
P. O. Box 25861
Oklahoma City, OK 73125

Phoenix, ARIZONA
April 11, 1988

Your supplemental proposal to abandon well No. 1 Navajo-88,
A.P.I. No. 02-001-20045, Section 25, T. 36N, R. 29E, G&SR B. & M.,
Dineh-Bi-Keyah field, area, pool,
Apache County, dated 4/6/88, received 4/11/88 has been examined in conjunction with records
filed in this office.

THE PROPOSAL IS APPROVED PROVIDED:

1. Adequate blowout prevention equipment is installed and maintained in good working condition throughout the abandonment of the well.
2. THIS COMMISSION IS NOTIFIED:
 - a. To witness the placing of cement plug 3385' - 3335'.
 - b. To witness all cement squeezing operations.
 - c. To witness the placing of the surface plug.

BOND Blanket

D. J. BRENNAN, Executive Director

By R. A. Ybarra
Enforcement Director

A copy of this report and the proposal must be posted at the well site prior to commencing operations.

Records for work done under this permit are due within 30 days after the work has been completed or the operations have been suspended.

APPLICATION TO PLUG AND ABANDON

RECEIVED

APR 11 1988

O & G CON. COMM.

FIELD Dineh-Bi-Keyah
 OPERATOR Kerr-McGee Corporation ADDRESS U.S. Onshore Region, Box 25861
 Federal, State or Indian Lease Number or Lessor's Name if Fee Lease Navajo Tract 88 (14-20-0603-8812) WELL NO. 1
 LOCATION 660' FSL & 660' FEL, Sec. 25, T36N, R29E
Apache County, Arizona
 TYPE OF WELL Oil TOTAL DEPTH 3850'
 (Oil, Gas or Dry Hole)
 ALLOWABLE (If Assigned) N/A
 LAST PRODUCTION TEST OIL 1 (Bbls.) WATER 3 (Bbls.)
 GAS -0- (MCF) DATE OF TEST 12/77
 PRODUCING HORIZON Hermosa PRODUCING FROM 3734 TO 3754

1. COMPLETE CASING RECORD.

9-5/8" 32.3# H-40 casing set from surface to 603'. Cemented with 600 sxs cement.
 7" 23, 26 & 29# N-80 casing set from surface to 3844' in an 8-3/4" hole. Cement with 150 sxs cement.

2. FULL DETAILS OF PROPOSED PLAN OF WORK.

See attached plugging procedures and current well schematic.

DATE COMMENCING OPERATIONS June, 1988
 NAME OF PERSON DOING WORK Unknown at this time ADDRESS _____
 Signature G. Bunas
 Title Analyst II
 Address U.S. Onshore Region, Box 25861
Oklahoma City, Oklahoma 73125
 Date April 6, 1988

Date Approved _____
 STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 By: _____

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 Application to Plug and Abandon
 File Two Copies

Form No. 9

4/82

Permit No. 421

RECOMMEND PROCEDURE
PEA NAVAJO 88-1

RECEIVED

APR 11 1988

D & G CONS. COMM.

Proposed plug: (All depths RXB except where indicated)

3385' - 3330'	CIBP, 10 sx	inside 7" casing
2005' - 1160'	352 sx	inside and outside 7" casing
655' - 550'	75 sx	inside and outside 7" casing
25' - 5' GL	15 sx	inside and outside 7" casing

1. Prepare road and location to move in equipment. Notify BLM and Arizona Conservation Commission of plugging operations.
2. MI and RU pulling unit. NU 3000# BOP.
3. Unseat packer and TOH with tubing and packer.
4. MI and RU wireline unit.
5. TIH with gauge ring and run to 3400'.
6. TIH with CIBP on wireline and set at 3385'.
7. Place 50' (10 sx) cement on top of CIBP with dump bailer.
8. TIH with 4" casing gun and perforate 4 holes at 2005'.
9. TIH with Halliburton EZ Drill SV Cement Retainer on tubing. Set retainer at 1160'.
10. MI and RU Halliburton.
11. Pressure test tubing to 1000 PSI to check tubing.
12. Fill hole and circulate 9.2# mud. Once stable circulation has been established, pump 350 sx cement. Sting out of retainer leaving 2 sx on top. Flush is approximately 3 1/2 BBLs.
13. TOH with tubing.
14. TIH with 4" casing gun and perforate 4 holes at 655'. RD and MO wireline company.
15. Establish circulation down casing with mud, then pump 75 sx cement balance plug to place top of plug at 550' inside and outside casing. WOC.
16. TIH with tubing and tag plug. TOE.

END PROCEDURE

NAVAJO 88-1

Page 2

17. Spot 15 sk surface plug 25' to 5' GL inside and outside 7" casing.
18. RD and MO Halliburton and pulling unit.
19. Weld casing cap and place abandonment sign.
20. Clean, level, and reseed location.

NAVAJO 88-1
Sec. 25, T36N, R30E
Apache County, Arizona

Elevation: 8166' GL
9' RKB-GL

9 5/8" 32.3# H-40 csg set
@ 603'. Cat circ to surface

Tubing: 2 3/8" 4.7# J-55

2 3/4" hole →

1215'

Coconino

1951'

TOC @ 2750'

3407'

Perfs Sqzd. 3448'

Hermosa Intrusive Sill

3463'

3407'

3448'

3463'

Pkr @ 3715'

3734'

Hermosa Intrusive Sill

3734'

P.B.T.D. - 3800'

7" 23, 26 & 27# N-80 csg set
@ 3844'

TD - 3850'

A. Reyna 01/04/84

RECOMMEND PROCEDURE
PEA NAVAJO 88-1

RECEIVED

APR 11 1988

O & G CONS. COMM.

Proposed plug: (All depths RXB except where indicated)

3385' - 3330'	CIBP, 10 sx	inside 7" casing
2005' - 1160'	352 sx	inside and outside 7" casing
655' - 550'	75 sx	inside and outside 7" casing
25' - 5' GL	15 sx	inside and outside 7" casing

1. Prepare road and location to move in equipment. Notify BLM and Arizona Conservation Commission of plugging operations.
2. MI and RU pulling unit. RU 3000# BOP.
3. Unseat packer and TOH with tubing and packer.
4. MI and RU wireline unit.
5. TIH with gauge ring and run to 3400'.
6. TIH with CIBP on wireline and set at 3385'.
7. Place 50' (10 sx) cement on top of CIBP with dump trailer.
8. TIH with 4" casing gun and perforate 4 holes at 2005'.
9. TIH with Halliburton EZ Drill SV Cement Retainer on tubing. Set retainer at 1160'.
10. MI and RU Halliburton.
11. Pressure test tubing to 1000 PSI to check tubing.
12. Fill hole and circulate 9.2# mud. Once stable circulation has been established, pump 350 sx cement. Sting out of retainer leaving 2 sx on top. Flush is approximately 3 1/2 BBLs.
13. TOH with tubing.
14. TIH with 4" casing gun and perforate 4 holes at 655'. RD and MO wireline company.
15. Establish circulation down casing with mud, then pump 75 sx cement balance plug to place top of plug at 550' inside and outside casing. WOC.
16. TIH with tubing and tag plug. TOH.

END PROCEDURE

NAVAJO 88-1

Page 2

17. Spot 15 sk surface plug 25' to 5' GL inside and outside 7" casing.
18. RD and MO Halliburton and pulling unit.
19. Weld casing cap and place abandonment sign.
20. Clean, level, and reseed location.

NAVAJO 88-1
 Sec. 25, T36N, R30E
 Apache County, Arizona

Elevation: 8166' GL
 9' RKB-GL

Tubing: 2 3/8" 4.7# J-55

8 3/4" hole →

9 5/8" 32.3# H-40 csg set
 @ 603'. Cmc circ to surface

3407'
 Perfs Sqzd. 3448'
 Hermosa Intrusive Sill 3463'

3734'
 Hermosa Intrusive Sill 3754'

1215'

Coconino

1951'

TOC @ 2750'

3407'

3448'

3463'

Pkr @ 3715'

P.B.T.D. - 3800'

7" 23, 26 & 27# N-80 csg set
 @ 3844'

TD - 3850'

A. Reyna 01/04/84

NAVAJO 88-1
 Sec. 25, T36N, R30E
 Apache County, Arizona

Elevation: 8166' GL
 9' RKB-GL

Tubing: 2 3/8" 4.75 J-55

9 5/8" 32.37 H-40 csg set
 @ 603'. Cmt circ to surface

2 7/8" hole →

3407'
 Perfs Szsd. 3448'
 Hermosa Intrusive Sill 3463'

1215'
 Coconino
 1951'

TOC @ 2750'

3407'
 3448'
 3463'

Pkr @ 3715'

3734'
 Hermosa Intrusive Sill 3754'

P.B.T.D. - 3800'

7" 23, 26 & 27# N-80 csg set
 @ 3844'

TD - 3850'

A. Reyna 01/04/84

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

14-20-0603-8812

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME

APR 15 1987

8. FARM OR LEASE NAME

NAVAJO TRACT 88

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

DINEH-BI-KEYAH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SECTION 25-36N-R29E

14. PERMIT NO.
421

15. ELEVATIONS (Show whether DT, RT, CR, etc.)
8166' GR

12. COUNTY OR PARISH
APACHE

13. STATE
AZ

15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THE ABOVE WELL WAS APPROVED FOR PLUG AND ABANDONMENT ON NOVEMBER 13, 1986. THE ACTUAL PLUGGING WAS TO BE COMPLETED BY MAY 1, 1987. KERR-MCGEE WOULD LIKE TO EXTEND THIS APPROVAL FOR ONE YEAR TO MAY 1, 1988. THIS WELL IS CURRENTLY BEING EVALUATED FOR POSSIBLE CONVERSION TO A HELIUM WELL.

18. I hereby certify that the foregoing is true and correct

SIGNED R. A. Bunas RAY AN BUNAS

TITLE ANALYST II

DATE APRIL 9, 1987

(This space for Federal or State office use)

APPROVED BY R. A. Bunas

TITLE Enforcement Director

DATE 4/15/87

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.14(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 35 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform these actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific type of activities specified in 43 CFR Part 3160.

Form 3150-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.
14-20-0603-8812

421

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
2. NAME OF OPERATOR Kerr-McGee Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR U.S. Onshore, Box 25861, Oklahoma City, OK 73125		8. FARM OR LEASE NAME Navajo Tract 88	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 660' FEL		9. WELL NO. 1	
14. PERMIT NO. 421		10. FIELD AND POOL, OR WILDCAT Dineh-Bi-Keyah	
15. ELEVATIONS (Show whether DP, RT, CR, etc.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 25-36N-29E	
		12. COUNTY OR PARISH Apache	
		13. STATE AZ	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACURE TREAT	<input type="checkbox"/>	FRACURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANE	<input checked="" type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The above well is temporarily abandoned. Kerr-McGee had plans to permanently P & A this well but upon further evaluation it has been determined that this well may be utilized in a possible future waterflood project. We request approval to leave this well in its temporarily abandoned status.

18. I hereby certify that the foregoing is true and correct

SIGNED B. Bunas TITLE Analyst II DATE 10-14-86
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPLICATION TO ABANDON AND PLUG

FIELD Dineh-Bi-Keyah
 OPERATOR Kerr-McGee Corporation ADDRESS P.O. Box 250, Amarillo, Texas 79189
 Federal, State, or Indian Lease Number 14-20-0603-8812 Navajo Tract 88 WELL NO. 1
 or Lessor's Name if Fee Lease
 SURVEY G&SRM SECTION 25-T36N - R29E COUNTY Apache
 LOCATION 660' FSL & 660' FEL

TYPE OF WELL Oil TOTAL DEPTH 3800' P.B.T.D.
 (Oil, Gas or Dry Hole)
 ALLOWABLE (If Assigned)
 LAST PRODUCTION TEST OIL 1 (Bbls.) WATER 3 (Bbls.)
 GAS -- (MCF) DATE OF TEST 12/77
 PRODUCING HORIZON Hermosa Intrusive Sill PRODUCING FROM 3734 TO 3754

1. COMPLETE CASING RECORD
9 5/8" csg. 32.3# H-30 csg. set @ 603'. Cmt w/600 sks cement.
7" csg. 23, 26 & 29# J-55 csg. set @ 3844'. Cement w/150 sks cement.

2. FULL DETAILS OF PROPOSED PLAN OF WORK 1) MI & RU Pulling Unit. NU 3000# BOP.
2) Unseat pkr. and TOOH w/tbg. and packer.
3) MI and RU wireline.
4) TIH w/gauge ring and run to 3400'.
5) TIH w/7" CIBP on wireline and set @ 3385'.
6) Place 50' (10 sx) cmt. on top of CIBP w/dump bailer.
7) TIH w/4" csg. gun and perforate 4 holes @ 2005'.

* See reverse side for completion of procedure.
 If well is to be abandoned, does proposed work conform with requirements of Rule 202? _____ If not, outline proposed procedure above.

DATE COMMENCING OPERATIONS May 1, 1984
 NAME OF PERSON DOING WORK Halliburton Services ADDRESS P.O. Drawer 960, Farmington, NM 87401
 CORRESPONDENCE SHOULD BE SENT TO Aaron Reyna *Aaron Reyna*
 Name
Engineering Assistant
 Title
P.O. Box 250, Amarillo, Texas 79189
 Address
April 6, 1984
 Date

Date Approved 4/10/84
 STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 By: R. A. Ytana

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 Application to Abandon and Plug
 File Two Copies

Form No. 9

Permit No. 421

See attached Report on Proposed Operations

- 8) TIH w/Halliburton EZ Drill SV cement retainer on tubing. Set retainer at 1160'.
- 9) MI & RU Halliburton.
- 10) Pressure test tubing to 1000 psi to check tubing.
- 11) Fill hole and circulate 9.2# mud. Once stable circulation has been established, pump 350 sx cement. Sting out of retainer leaving 2 sx on top of retainer.
- 12) TOOH w/tubing.
- 13) TIH w/4" csg. gun and perforate 4 holes @ 655'. RD and MO wireline company.
- 14) Establish circulation down casing w/9.2# mud, then pump 75 sx cement balance plug to place top of plug at 550' inside and outside of casing. WOC.
- 15) TIH w/tbg. and tag plug. TOOH.
- 16) Spot 15 sk. surface plug 25' to 5' GL inside and outside of 7" casing.
- 17) RD & MO pulling unit and Halliburton.
- 18) Weld casing cap and place abandonment sign.
- 19) Clean, level, and reseed location.

STATE OF ARIZONA
OIL AND GAS CONSERVATION COMMISSION

PERMIT 421

REPORT ON PROPOSED OPERATIONS

Kerr-McGee Corporation
P. O. Box 250
Amarillo, Texas 79189

Phoenix, ARIZONA
April 10, 1984

Your proposal to abandon well 1 Navajo-88,
A.P.I. No. 02-001-20045, Section 25, T. 36N, R. 29E, GSR B. & M.,
Dineh-bi-Keyah field, - area, Hermosa pool,
Apache County, dated 4-6-84, received 4-9-84 has been examined in conjunction with records
filed in this office.

THE PROPOSAL IS APPROVED PROVIDED:

1. Adequate blowout prevention equipment shall be installed, used and maintained during abandonment operations.
2. This Commission shall be notified:
 - a. To witness the shooting of holes in the 7" casing at 2,005' and 655'.
 - b. To witness the squeezing of cement through the holes.
 - c. To witness the placing of the surface plug.

BOND Blanket

A. K. DOSS, Executive Director

By R. G. Ylana
Enforcement Director

A copy of this report and the proposal must be posted at the well site prior to commencing operations.

Records for work done under this permit are due within 30 days after the work has been completed or the operations have been suspended.

GAS-OIL RATIO TEST REPORTS

Filed under Oil-Gas Ratio Tests, Dineh-bi-Keyah Field
in cabinet in office of Enforcement Director

ARIZONA SECONDARY RECOVERY PROGRAM PROPOSED

The Arizona Oil and Gas Conservation Commission will hold a hearing September 19 to consider an application by Kerr-McGee Corp for a secondary recovery program using injection of salt water into the Hermosa formation in Dineh Bi Keyah field, Apache County. The location for the project is in 29 through 33-36n-30e, 5 and 6-35n-30e, and 25 and 36-36n-29e. The field has produced more than 13.7 million bbls of oil, 1.8 billion cu ft of gas and 2.4 million bbls of water. The hearing begins at 10:00 am at the Oil and Gas Conservation Commission office, 8686 North Central Avenue, Suite 106, Phoenix.

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-8812
2. NAME OF OPERATOR Kerr-McGee Corporation	6. INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR P. O. Box 250, Amarillo, Texas 79105	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SE SE (660' FSL and 660' FEL) of Sec. 25	8. FARM OR LEASE NAME Navajo Tract 88
14. PERMIT NO. Arizona 1421	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, ST, OR, etc.) 8,175' KB	10. FIELD AND-POOL, OR WILDCAT Dineh-bi-Keyah
	11. SEC. T., R., M., OR BLM. AND SURVEY OR AREA Sec. 25-36N-29E, GSRM
	12. COUNTY OR PARISH Apache
	13. STATE Arizona

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING (Other) <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	Change in operator <input checked="" type="checkbox"/>	
(Other) Change in Operator <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective January 1, 1973, operation of this well was transferred from Humble Oil & Refining Company to Kerr-McGee Corporation

18. I hereby certify that the foregoing is true and correct

SIGNED E. J. Bruden

TITLE **District Prod. Supt.**

DATE **1-4-73**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

RECEIVED

JAN 4 1973

O & G

COMM

OPERATOR CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL OR GAS FROM LEASE		
Navajo Tract 88		
Federal, State or Indian Lease Number, or lessor's name if fee lease	Field	Reservoir
14-20-0603-8812	Dineh-bi-Keyah	Lower Hermosa (Intrusion)
Survey or Sec-Twp-Rge	County	State
Sec 25, 26, 35, 36, T36N	R29E Apache	Arizona
Operator		
Kerr-McGee Corporation		
ADDRESS ALL CORRESPONDENCE CONCERNING THIS FORM TO:		
Street	City	State
P. O. Box 250	Amarillo	Texas 79105
Above named operator authorizes (name of transporter)		
Kerr-McGee Pipeline Corp.		
Transporter's street address	City	State
Kerr-McGee Center	Oklahoma City	Oklahoma 73102
Field address		
P. O. Box 989, Farmington, New Mexico 87401		
Oil, condensate, gas well gas, casinghead gas		
To transport	% of the	from said lease.
100	Oil	
OTHER GATHERERS TRANSPORTING FROM THIS LEASE ARE AS FOLLOWS:		
Name of gatherer	% transported	Product transported
None		
Indicate whether or not this certificate is for a new lease. If not a new lease, indicate whether or not it is a change of operator, change of lease name, change of gatherer, or a consolidation or subdivision of leases and give effective date of change.		
Change in Operator: effective January 1, 1973, operator of this lease changed from Humble Oil & Refining Co. to Kerr-McGee Corporation.		


The undersigned certifies that the rules and regulations of the State of Arizona Oil & Gas Conservation Commission have been complied with in drilling and producing operations on this lease, except as noted above, and that the above transporter is authorized to transport the above specified percentage of the allowable oil or gas produced from the above described property, and that this authorization will be valid until further notice or until cancelled by the State of Arizona Oil & Gas Conservation Commission.

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the District Manager of the Kerr-McGee Corporation (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

January 3, 1973
Date


Signature

Date approved: 1-8-73
STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

By: 
Permit No. 420-431-443

Arizona - 2
USGS - 2
Tribe 1
HCH - 1

RECEIVED

JAN 08 1973

O & G CONS. COMM.

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Operator's Certificate of Compliance & Authorization to
Transport Oil or Gas from Lease
File Two Copies

Form No. 8



OFFICE OF

Oil and Gas Conservation Commission

STATE OF ARIZONA

4515 NORTH 7TH AVE.
PHOENIX, ARIZONA 85013
PHONE: (602) 271-5161

December 28, 1972

Memo from W. E. Allen, Director
Enforcement Section

Memo to Files:

Humble Oil & Ref.	Humble Oil & Ref.	Humble Oil & Ref.	Humble Oil & Ref.
Navajo #138-1	Navajo #88-1	Navajo #88-2	Navajo #88-3
Permit No. 388	Permit No. 421	Permit No. 431	Permit No. 443

Joe Breeden, Kerr-McGee, called to advise that Kerr-McGee was taking over the operations of the subject wells as of January 1, 1973. They have purchased all of Humble's holdings within the Dineh Bi Keyah Field in Apache County.

Mr. Breeden was inquiring as to what the Commission would require as evidence that Kerr-McGee had assumed the operations of the Humble properties. I told him that we would need a letter from Humble or a copy of the instruments transferring ownership from Humble to Kerr-McGee. Since Kerr-McGee has a blanket bond covering all their operations within the State of Arizona, the bonding of the above wells will be no problem.

September 18, 1970

Memo from W. E. Allen

Memo to Humble #1 Navajo 88
SE/4 SE/4 Sec. 25-T36N-R29E
Apache County
Our File #421

Harold Ferris called this a.m. to report a flow line had broken and some 90 barrels of oil had escaped. He reported that he had crews in the process of picking up what oil could be salvaged and destroying the remainder by burning where possible. Mr. Ferris is to have a complete and detailed report submitted to this office at an early date.

Form 9-331
(May 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
Humble Oil & Refining Company
3. ADDRESS OF OPERATOR
P. O. Box 120, Denver, Colorado 80201
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
SE SE (660' FSL & 660' FEL) of Section 25

14. PERMIT NO.
Arizona #421

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
8,175' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING

(Other) Supplemental Well History
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and logs pertinent to this work.)

A three week production test was conducted during July and August, 1969 on the Lower Sill interval 3,734-54' for an average of 7 BOPD and no water. This test was to check for any changes due to disposal of produced water into the sill in well #88-4. To date 29,600 barrels of produced water have been injected into the disposal well and no adverse effects have been experienced.

cc: 2 - Arizona Oil & Gas Conservation Commission
1 - Minerals Supervisor - Navajo Tribe

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Ray Berroughs

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

Dist. Supt.

X-Chrono
X-Lambert

July 21, 1969

Re: Humble #1 Navajo 88
T36N, R29E, G & SRM
Sec. 25: SE/4 SE/4
Apache County
Permit #421

From J. A. Lambert

Roy Dorrough telephoned this date. He notified us that this well which has been carried in temporary abandon status will be produced. The gas produced from the upper zone will be used on the lease and the small amount of oil that will be produced will be reported as it is sold. This oil production is more in the manner of testing than it is in trying to get commercial production from this well at this time. It is really a study procedure utilizing the gas produced and used in operating the nearby salt water injection well.

✓
Permit 447
Humble 88-4

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Budget Bureau No. 42-R356.5.

LAND OFFICE
LEASE NUMBER 14-20-0603-8812
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Arizona County Apache Field Dineh b1 Keyah

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 19 69,

Agent's address P. O. Box 120 Company Humble Oil & Refining Company

Denver, Colorado 80201

Signed [Signature]

Phone 534-1251

Agent's title Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
CONSUMED ON THE LEASE										
NAVAJO TRACT 88 - ARIZONA PERMIT NO. 421										
Sec. 25 SE 8E	36N	29E	1	20	-	-	121	-	-	Consumed on the lease for fuel.

cc: 2 - Arizona Oil & Gas Conservation Commission
1 - Minerals Supervisor - Navajo Tribe

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-399
(January 1950)

GPO 537-082

16-25785-9 U. S. GOVERNMENT PRINTING OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE _____
LEASE NUMBER 14-20-0603-8812
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Arizona County Apache Field Dineh bi Keyah
The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1969.
Agent's address P. O. Box 120 Company Humble Oil & Refining Company
Denver, Colorado 80201 Signed [Signature]
Phone 534-1251 Agent's title Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NAVAJO TRACT 88 - ARIZONA PERMIT NO. 421										
Sec. 25 SE SE	36N	29E	1	0						Operations suspended 9-5-68. See Sundry Notice dated 9-19-68. No work has been done since this date.

NOTE: CONTINUE IN TEMPORARY ABANDONED STATUS PER LETTER DATED 8-6-68 AND YOUR APPROVAL OF 8-12-68.

This well was not included in your letter dated 6-12-69 granting approval to continue in this status until 6-16-1970, which we hereby request.

APPROVED
By [Signature]
Date 7/10/69

cc: 12 - Arizona Oil & Gas Conservation Commission
1 - Minerals Supervisor - Navajo Tribe

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950) GPO 537-082 16-25766-9 U. S. GOVERNMENT PRINTING OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE
LEASE NUMBER 14-20-0603-8812
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Arizona County Apache Field Dineh bi Keyah
The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 19 69,
Agent's address P. O. Box 120 Company Humble Oil & Refining Company
Denver, Colorado 80201 Signed [Signature]
Phone 534-1251 Agent's title Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
CORRECTED REPORT										
NAVAJO TRACT 88 - ARIZONA PERMIT NO. 421										
4v Sec. 25 SE SE	36N	29E	1	15	0	-	91	-	-	Started using some gas for lease fuel. This total amount was consumed on the lease.

cc: 2 - Arizona Oil & Gas Conservation Commission
1 - Minerals Supervisor - Navajo Tribe

NOTE.—There were _____ runs or sales of oil; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

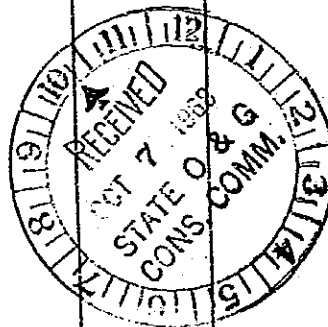
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Budget Bureau No. 42-R356.5.
LAND OFFICE
LEASE NUMBER 14-20-0603-8812
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Arizona County Apache Field Dineh bi Keyah
The following is a correct report of operations and production (including drilling and producing wells) for the month of September 1968,
Agent's address P. O. Box 120 Company Humble Oil & Refining Company
Denver, Colorado 80201 Signed [Signature]
Phone 534-1251 Agent's title Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NAVAJO TRACT 88 - ARIZONA PERMIT NO. 421										
Sec. 25 SE SE	36N	29E	1	0						Pulled 3 1/2" tubing & packer at 3412'. Knocked out BP at 3550 & drove to 3790'. Ran 2" tubing with packer & set packer at 3715'. Swabbed down & shut well in on 9-5-68.
NOTE: CONTINUE IN TEMPORARY ABANDONE STATUS PER LETTER DATED 8-6-68 AND YOUR APPROVAL OF 8-12-68.										
cc: 2 - Arizona Oil & Gas Conservation Commission 1 - Minerals Supervisor - Navajo Tribe										



NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-331
(May 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-8812

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Navajo Tract 88

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Dineh bi Keyah

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA

Sec. 25-36N-29E - GASPM

12. COUNTY OR PARISH

Apache

13. STATE

Arizona

14. PERMIT NO.

Arizona No. 421

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

8,175' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Supplemental History

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

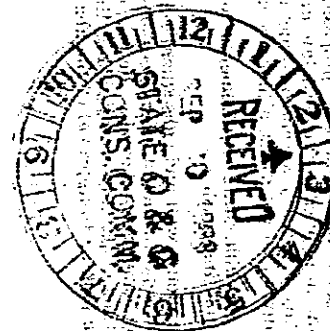
ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was shut in on 7-12-68. On 9-3-68 moved in workover rig, killed well, pulled 3 1/2" tubing and 7" packer set at 3,412'. Knocked out bridge plug at 3,550', drove to 3,790'. Ran 2-3/8" tubing with 7" retrievable packer and swabbed well to get it flowing from perforations 3,407-63'. Set packer at 3,715'. Swabbed for 1 hour to get gas started flowing from perforations 3,734-50'. Moved off rig 9-5-68.

WILL NOW CONTINUE IN TEMPORARY ABANDONED STATUS.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Chief Engineer

DATE 9-19-68

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

cc: 2 - Arizona Oil & Gas Conservation Commission
1 - Mr. Perry K. Harlbut, Minerals Supervisor, Navajo Tribe.
See instructions on Reverse Side

421

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-B1424

5. LEASE DESIGNATION AND SERIAL NO.
14-20-0603-8812

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Navajo Tract 88

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Dineh bi Keyah

11. SEC., T., R., M., OR BEK. AND SURVEY OR AREA
Sec. 25-36N-29E - GRSEM

12. COUNTY OR PARISH 13. STATE
Apache Arizona

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Humble Oil & Refining Company

3. ADDRESS OF OPERATOR
P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

SE SE (660' FSL & 660' FEL) of Section 25

14. PERMIT NO.
Arizona No. 421

15. ELEVATIONS (Show whether DP, RT, GR, etc.)
8175' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Operations subsequent to 4-21-68)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

Moved in pulling unit, unseated packer at 3412' and reset at 3355'. Stabbed well, kicked off flowing. Tested five days at rate of 600 MCFPD, 540' flowing tubing pressure. Shut in on 7-12-68.

NOTE: TEMPORARY ABANDONMENT LETTER IS BEING SUBMITTED WITH THIS REPORT FOR YOUR APPROVAL.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **Dist. Supt.**

DATE **8-6-68**

(This space for Federal or State office use)

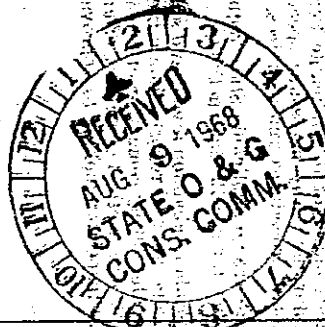
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Form approved.
Budget Bureau No. 42-B356.5.

LAND OFFICE
LEASE NUMBER **14-20-0603-8812**
UNIT
.....

State Arizona County Apache Field Dineh bi Keyah
The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1968,
Agent's address P. O. Box 120 Company Humble Oil & Refining Company
Denver, Colorado 80201 Signed ORIGINAL JOHN R. CROUCH
Phone 534-1251 Agent's title SIGNED Dist. Administrative Supr.

SEC. AND 1/4 OF 1/4		TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NAVAJO TRACT 88 - ARIZONA PERMIT NO. 421											
Sec. 25 SE SE		36N	29E	1	0						Operations suspended 7-12-68. See Sundry Notice dated 8-6-68. No work has been done since this date.

cc: 2 - Arizona Oil & Gas Conservation Commission

cc: 2 - Arizona Oil & Gas Conservation Commission
1 - Minerals Supervisor - Navajo Tribe

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form approved.
Budget Bureau No. 42-B356.5.

LAND OFFICE _____
LEASE NUMBER **14-20-0603-8812**
UNIT _____

State Arizona County Apache Field Dineh bi Keyah
The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1968,
Agent's address P. O. Box 120 Company Humble Oil & Refining Company
Denver, Colorado 80201 Signed [Signature]
Phone 534-1251 Agent's title Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling depth; if shut down, cause; date and result of test for gasoline content of gas)
NAVAJO TRACT 38 - ARIZONA PERMIT NO. 421										
Sec. 25 SE SE	36N	29E	1							Tested 5 days. Shut in on 7-12-68.
<p>NOTE: TEMPORARY ABANDONMENT LETTER BEING SUBMITTED WITH THIS REPORT.</p> <p>#421</p>										

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;
runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Budget Bureau No. 42-R356.5.

LAND OFFICE _____
LEASE NUMBER _____
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Arizona County Apache Field Dineh bi Keyah

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1968.

Agent's address P. O. Box 120 Company _____

Denver, Colorado 80201

Signed Humble Oil & Refining Company

Phone 534-1251

Agent's title Dist. Chief Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NAVAJO TRACT 88 - ARIZONA PERMIT NOS. 421 & 447										
Sec. 25 SE SE	36N	29E	1	0	0					Moving in pulling unit to continue to test gas flow. Will not flow, will swab in.
Sec. 25 SE NW	36N	29E	4	0	0					Operations suspended as of 3-5-68. See Sundry Notice dated 3-11-68. No work has been done since this date.
cc: 2 - Arizona Oil & Gas Conservation Commission 1 - Minerals Supervisor - Navajo Tribe										

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 5-331
(May 1983)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-8812
2. NAME OF OPERATOR Amble Oil & Refining Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR P. O. Box 120, Denver, Colorado 80201	7. UNIT AGREEMENT NAME -
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE SE (660' FSL & 660' FSL) of Section 25	8. FARM OR LEASE NAME Navajo Tract 68
	9. WELL NO. 1
	10. FIELD AND POOL, OR WILDCAT Dineh bi Nayab
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25-36N-23E - 0468N
14. PERMIT NO. Arizona No. 421	12. COUNTY OR PARISH Apache
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 8175' KB	13. STATE Arizona

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Supplemental Well History <input checked="" type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Squeezed perforations 3407-63' with 75 sacks cement. Drilled cement and cleaned out to 3449'. Swabbed back water, no show of gas. Pulled tubing and laid down drill collars. Ran tubing and set packer at 3395'. Continued swabbing, made some gas, estimated at rate of 50 MCFFD. Over night shut in pressure 400#, bled off quickly. Squeezed perforations 3407-63' with an additional 50 sacks cement. Drilled out cement and cleaned out to 3500'. Swabbed hole down, no show of gas. Perforated 1 SEP. 3448-63', no gas. Fractured with 17,050 gallons crude and 12,500# sand. Maximum pressure 4,000#, minimum pressure 3,500#, well on vacuum after 10 minute shut in. Swabbed and flowed for several days. Recovered 83 barrels of load oil, 323 barrels left to recover. Gas measured 398 MCFFD at beginning of test and decreased to approximately 150 MCFFD at end of period. Shut well in on 4-21-68. After 24 hour shut in period, tubing pressure 410#, casing pressure 15#. Will continue to test periodically.

18. I hereby certify that the foregoing is true and correct

SIGNED John F. Richardson
(This space for Federal or State office use)

TITLE Dist. Chief Engineer

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

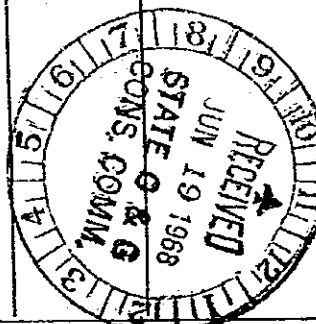
LAND OFFICE _____
LEASE NUMBER 14-20-0603-8812
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Arizona County Apache Field Dineh bi Keyah
The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1968,
Agent's address P. O. Box 120 Company Humble Oil & Refining Company
Denver, Colorado 80201 Signed _____
Phone 534-1251 Agent's title _____

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WASTE (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NAVAJO TRACT 88 - ARIZONA PERMIT NOS. 421 & 447										
Sec. 25 SE SE	34N	29E	1	0	0					Test results? Well shut in after testing on 4-21-68. No further testing has been done. See Sundry Notice dated 5-9-68.
Sec. 25 SE NW	36N	29E	4	0	0					Operations suspended as of 3-5-68. See Sundry Notice dated 3-11-68. No work has been done since this date.

cc: 2 - Arizona Oil & Gas Conservation Commission
1 - Minerals Supervisor - Navajo Tribe



NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

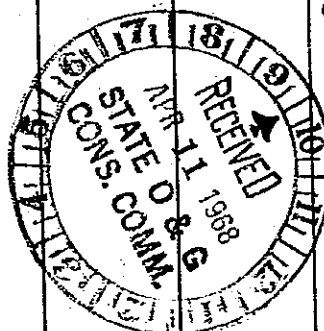
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE 14-20-0603-8812
LEASE NUMBER
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Arizona County Apache Field Dinah bi Keyah
The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1968,
Agent's address P. O. Box 120 Company Humble Oil & Refining Company
Denver, Colorado 80201 Signed COPY (Original) J. ROY DORROUGH
Phone 534-1251 Agent's title Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NAVAJO TRACT 88										
Sec. 25 SE SE	36N	29E	1	1	41					Fulled tubing & packer. Squeezed perfs 3407-63' with 75 sacks cement. Testing squeeze job. Will perforate 3448-63' & test.
Sec. 36 SE SE	36N	29E	3							Flow testing.
Sec. 25 SE SE	36N	29E	4							Operations suspended as of 3-5-68. See Sundry Notice dated 3-11-68. No work has been done since that date.



cc: 2 - Arizona Oil & Gas Conservation Commission
1 - Minerals Supervisor, Navajo Tribe

NOTE.—There were See Above runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

OPERATOR'S CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL OR GAS FROM LEASE		
Federal, State or Indian Lease Number, or lessor's name if fee lease	Field	Reservoir
Navajo Tract 88 - 14-20-0603-8812	Dineh bi Keyah	Hermosa
Survey or Sec-Twp-Rge	County	State
Sec. 25 & 36-36N-29E - G&SRM	Apache	Arizona
Operator Humble Oil & Refining Company		
ADDRESS ALL CORRESPONDENCE CONCERNING THIS FORM TO:		
Street	City	State
P. O. Box 120	Denver,	Colorado 80201
Above named operator authorizes (name of transporter)		
Kerr-McGee Pipeline Corporation		
Transporter's street address	City	State
Kerr-McGee Building	Oklahoma City	Oklahoma 73102
Field address		
P. O. Box 989, Farmington, New Mexico 87401		
Oil, condensate, gas well gas, casinghead gas		
To transport	100 % of the	from said lease.
OTHER GATHERERS TRANSPORTING FROM THIS LEASE ARE AS FOLLOWS:		
Name of gatherer	% transported	Product transported
None		
Our report dated 3-4-68 was partially in error. Please change your records as follows:		
<p>Indicate whether or not this certificate is for a new lease. If not a new lease, indicate whether or not it is a change of operator, change of lease name, change of gatherer, or a consolidation or subdivision of leases and give effective date of change.</p> <p>Permian Corporation ceased hauling oil from Navajo Tract 88 #2 as of 5:55 PM on 2-28-68, at which time the LACT on the lease went into operation. Permian continued to haul oil from Well #3 (As Humble Agent Only) to our Navajo Tract 138 battery, where it went into the pipeline, until the morning of 3-20-68. At that time all production from the Navajo Tract 88 started being run through the pipeline hooked to the Navajo Tract 88 battery.</p>		

The undersigned certifies that the rules and regulations of the State of Arizona Oil & Gas Conservation Commission have been complied with in drilling and producing operations on this lease, except as noted above, and that the above transporter is authorized to transport the above specified percentage of the allowable oil or gas produced from the above described property, and that this authorization will be valid until further notice or until cancelled by the State of Arizona Oil & Gas Conservation Commission.

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Dist. Supt. of the Humble Oil & Refining Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

March 20, 1968
Date

Signature

J. Roy Dorrough

Date approved:

3-22-68

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

By:

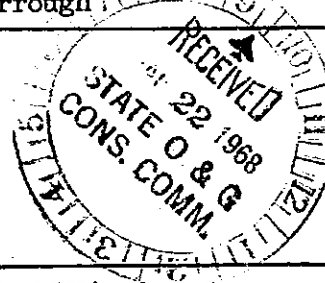
John Bannister

Permit No. 421,431,443,447

cc: Minerals Supervisor, Navajo Tribe
U. S. Geological Survey - Farmington

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Operator's Certificate of Compliance & Authorization to
Transport Oil or Gas from Lease
File Two Copies

Form No. 8



OPERATOR'S CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL OR GAS FROM LEASE		
Federal, State or Indian Lease Number. or lessor's name if fee lease	Field	Reservoir
Navajo Tract 88 - 14-20-0603-8812	Dineh bi Keyah	Hermosa
Survey or Sec-Twp-Rge	County	State
Sec. 25-36N-29E - G&SRM	Apache	Arizona
Operator Humble Oil & Refining Company		
ADDRESS ALL CORRESPONDENCE CONCERNING THIS FORM TO:		
Street	City	State
P. O. Box 120	Denver,	Colorado 80201
Above named operator authorizes (name of transporter) Kerr-McGee Pipeline Corporation (No change - See Below).		
Transporter's street address	City	State
Kerr-McGee Building	Oklahoma City	Oklahoma 73102
Field address P. O. Box 989, Farmington, New Mexico 87401		
Oil, condensate, gas well gas, casinghead gas		
To transport	100 % of the	Oil from said lease.
OTHER GATHERERS TRANSPORTING FROM THIS LEASE ARE AS FOLLOWS:		
Name of gatherer	% transported	Product transported
None		
<p>Indicate whether or not this certificate is for a new lease. If not a new lease, indicate whether or not it is a change of operator, change of lease name, change of gatherer, or a consolidation or subdivision of leases and give effective date of change.</p> <p>This is to advise of a change of method in moving oil from the above lease. IACT equipment has been installed and pipeline connection made with Kerr-McGee Pipeline. The Permian Corporation will no longer haul the oil (As Humble Agent Only) as stated in our certificate dated 11-22-67. IACT operation began at 5:55 PM on 2-28-68.</p>		

The undersigned certifies that the rules and regulations of the State of Arizona Oil & Gas Conservation Commission have been complied with in drilling and producing operations on this lease, except as noted above, and that the above transporter is authorized to transport the above specified percentage of the allowable oil or gas produced from the above described property, and that this authorization will be valid until further notice or until cancelled by the State of Arizona Oil & Gas Conservation Commission.

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Dist. Supt. of the Humble Oil & Refining Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

March 4, 1968

Date

Signature

J. Roy Dorrough

Date approved:

3-7-68

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

By:

John W. Bannister

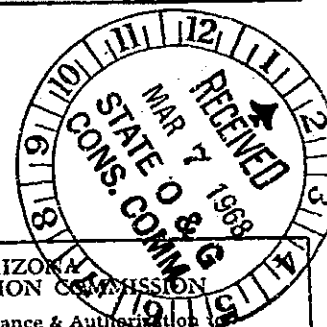
Permit No.

421,431,447

cc: Minerals Supervisor, Navajo Tribe

421

STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION	
Operator's Certificate of Compliance & Authorization for Transport Oil or Gas from Lease	
File Two Copies	
Form No. 8	



Harold Farris - Humble - Phone 2-22-68

88-3 (#443)

flowing 200 BOPD - not completed
making 1,000 MCF gas (non-flammable)

paying trucking chgs of 32¢ per bbl
" pipeline chg of 25¢ " "

must keep cat (for trucks) 1800 per hr.

88-4 (#447)

will set bridge plug at 4360'

perf. at 4286' to 4322' w 1 shot ea 2'

1000 gal mud acid

fracked 43,300 gal oil, 40,000 lbs sand

swabbing 7 to 8 BOPD thru 3" tubing

700 Bbls of oil (frack) to recover

88-1 (#421)

making 5 to 7 BOPD

will shut-in and wait on orders

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R358.5.

LAND OFFICE
LEASE NUMBER 14-20-0603-8812
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Arizona County Apache Field Dineh bi Keyah
The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1968,
Agent's address P. O. Box 120 Company Humble Oil & Refining Company
Denver, Colorado 80201 Signed COPY (Original) J. ROY DORROUGH
Phone 534-1251 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NAVAJO TRACT 88										
Sec. 25 SE SE	36N	29E	1	18	131					This production will not appear on the Oklahoma City Report for Well #2 & #3. Pump testing periodically.
Sec. 36 SE NE	36N	29E	3	43						Production will be reported by our Oklahoma City Office on same report as Well #2. Flow tested at rates from 34 to 364 BOPD & gas at estimated rate of 1100 MCFPD. Currently flowing and testing.
Sec. 25 SE NW	36N	29E	4	47						Perforated, acidized and fractured 4373-4420'. Recovered no oil and small amount of gas. Perforated, acidized and fractured 4286-4322'. Recovered no oil and small amount of gas.

cc: 2 - Arizona Oil & Gas Conservation Commission
1 - Supervisor, Navajo Tribe

NOTE.—

See Above runs or sales of oil; M cu. ft. of gas sold;

NOTE.—Report duplicate with the supervisor.

runs or sales of gasoline during the month. (Write "no" where applicable.) This form is required for each calendar month, regardless of the status of operations, and must be filed in or by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January, 1950)

SUNDY NOTICES AND REPORTS ON WELLS

1. Name of Operator Humble Oil & Refining Company

2. OIL WELL ☒ GAS WELL ☐ OTHER ☐ (Specify) _____

3. Well Name Navajo Tract 88 Well No. 1

Location SE SE (660' FSL & 660' FEL) of Section 25

Sec. 25 Twp. 36N Rge. 29E County Apache Arizona.

4. Federal, State or Indian Lease Number, or lessor's name if fee lease 14-20-0603-8812

5. Field or Pool Name Dineh bi Keyah

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	MONTHLY PROGRESS <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) _____	ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Recovered remainder of load oil as of 1-1-68. Pumped 17 days and produced 150 barrels of new oil. Average production when pumping continuously was 6 to 7 barrels per day. Was down 14 days for pumping unit repairs.

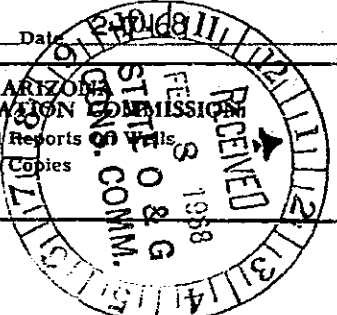
8. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title _____ Date _____

Permit No. 421

Form No. 23

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Sundry Notices and Reports on Wells
File Two Copies



Telephone 1-2-68

Humble 88-1

prop 7 B load oil (leaving 30 Bbls.
load oil yet to recover.)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE _____
LEASE NUMBER 14-20-0603-8812
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Arizona County Apache Field Dineh bi Keyah
The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1967.
Agent's address P. O. Box 120 Company Humble Oil & Refining Company
Denver, Colorado 80201 Signed ORIGINAL JOHN R. CROUCH
Phone 534-1251 Agent's title Dist. Administrative Supr.

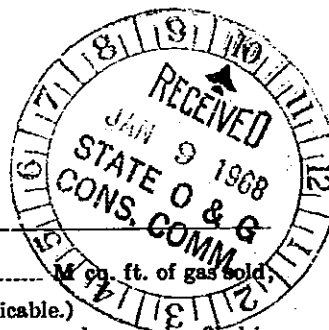
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NAVAJO TRACT 88 - ARIZONA PERMIT #421										
Sec. 25 SE SE	36N	29E	1							Pumping to recover load oil. Still have small amount to re- cover.

CONFIDENTIAL

cc: 2 - Arizona Oil & Gas Conservation Commission
1 - Mr. Henry F. Pohlmann, Minerals Supervisor, Navajo Tribe

NOTE.—There were See Report Prepared by Oklahoma City Office.

runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



From the Desk of

JOHN BANNISTER

Humble. 1-88

Coring 3437 to 3470

Time from 3437 to 3455

approx 13-14 min per foot
(10 min low - 18 min high)

Time from 3455 to 3470

approx 25 min per foot
(20 min low - 30 min high)

Top of sill 3405'

Bottom 3455'

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
14-20-0603-8812

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Navajo Tract 88

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Dineh bi Keyah

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 25-36N-29E - G&SRM

12. COUNTY OR PARISH 13. STATE
Apache Arizona

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with applicable requirements. See also space 17 below.)
At surface

SE SE (660' FSL & 660' FEL) of Section 25.

14. PERMIT NO.
421 - Arizona

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
8175' KB & 8166' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Supplemental Well History ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Summary of operations through 9-29-67 reported on Sundry Notice dated 10-3-67. The following is a summary of operations from that date through 11-30-67.

Ran 24 hour pressure buildup, SIP at 3420' was 636 psi initial & final. Moved in unit, killed well with salt water. Released packer at 3359' and pulled same. Ran and set Lynes packer 3428-50'. While swabbing fluid from tubing, annulus kicked off flowing gas. Shut in annulus. Continued swabbing tubing and SIP on annulus was 600#. Flowed tubing for 10 minutes and annulus pressure dropped 200#. Flow tested through tubing for 3 1/2 hours, 1" choke, at rate of 2400 MCFPD, CP 300#, TP 200#, now show of oil. Tested through casing annulus for 2 1/2 hours at rate of 2522 MCFPD, CP 250#, TP 250#, no show of oil. Shut in overnight - SITP 550#, SICP 610#. Killed well and pulled Lynes packer.

Set packer at 3311' with tailpipe at 3439'. Flowed for a 3 week period from 10-15-67 through 11-3-67. Tubing pressure at beginning of test 358# and decreased to 219# for the last 8 days of the test period. Accumulated gas for the period amounted to 37,393 MCF, for an average of 1780 MCFPD. However, some chart volumes were not for a full 24 hour period. Largest 24 hour volume was 2030 MCF on 38/64" choke with tubing pressure of 225#.

Drilled out bridge plug at 3550', cleaned up hole to 3800'. Ran 2-3/8" OD tubing with perforated mud anchor set at 3765'. Ran rods and pump. Set pumping unit and started pumping on 11-24-67, recovering load oil at a rate of 10 barrels per day average. As of 12-1-67 still recovering load oil with 109 barrels left to recover.

cc: 1/2 - Arizona Oil & Gas Conservation Commission

1 - Mr. Henry F. Pohlmann, Minerals Supervisor, Navajo Tribe.

18. I hereby certify that the foregoing is true and correct

SIGNED

John F. Richardson

(This space for Federal or State office use)

TITLE Dist. Supervising Engineer

DATE 12-6-67

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

CONFIDENTIAL
*Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE
LEASE NUMBER 14-20-0603-8812
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Arizona County Apache Field Dineh bi Keyah
The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1967,
Agent's address P. O. Box 120 Company Humble Oil & Refining Company
Denver, Colorado 80201 Signed COPY- ORIGINAL John F. Richardson
Phone 534-1251 Agent's title Dist. Supervising Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NAVAJO TRACT 88 - ARIZONA PERMIT NOS. 421 & 431										
Sec. 25 SE SE	36N	29E	1							Pumping to recover lost oil.
Sec. 25 SE SE	36N	29E	2							Completed as an oil well on 11-28-67.
Production report will be furnished by our Oklahoma City Office.										

CONFIDENTIAL

cc: 2 - Arizona Oil & Gas Conservation Commission
1 - Mr. Henry F. Fohlmann, Minerals Supervisor, Navajo Tribe.

See Oklahoma City Report.
NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

OPERATOR'S CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL OR GAS FROM LEASE		
Federal, State or Indian Lease Number, or lessor's name if lease	Field	Reservoir
Navajo Tract 88 - 14-20-0603-8812	Dineh bi Keyah	Hermosa
Survey or Sec-Twp-Rge	County	State
Sec. 25-36N-29E - G&SRM	Apache	Arizona
Operator Humble Oil & Refining Company		
ADDRESS ALL CORRESPONDENCE CONCERNING THIS FORM TO:		
Street	City	State
P. O. Box 120	Denver	Colorado 80201
Above named operator authorizes (name of transporter) Kerr-McGee Pipe Line Corporation		
Transporter's street address	City	State
Kerr-McGee Building	Oklahoma City	Oklahoma 73102
Field address P. O. Box 989, Farmington, New Mexico 87401		
Oil, condensate, gas well gas, casinghead gas		
To transport	100 % of the Oil	from said lease.
OTHER GATHERERS TRANSPORTING FROM THIS LEASE ARE AS FOLLOWS:		
Name of gatherer	% transported	Product transported
None		
Indicate whether or not this certificate is for a new lease. If not a new lease, indicate whether or not it is a change of operator, change of lease name, change of gatherer, or a consolidation or subdivision of leases and give effective date of change. Change of transporter from Permian Corp. to Kerr-McGee Pipeline Corp. Oil will be hauled by the Permian Corp. (As Humble Agent Only) from this lease to the Humble Navajo Tract 138 tank battery location where a pipeline connection is now available. This will be only a temporary situation until a pipeline can be laid from Navajo Tract 88 tank battery for a permanent pipeline hookup to the Kerr-McGee Pipeline.		

The undersigned certifies that the rules and regulations of the State of Arizona Oil & Gas Conservation Commission have been complied with in, drilling and producing operations on this lease, except as noted above, and that the above transporter is authorized to transport the above specified percentage of the allowable oil or gas produced from the above described property, and that this authorization will be valid until further notice or until cancelled by the State of Arizona Oil & Gas Conservation Commission.

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the District Supervising Engineer of the Humble Oil & Refining Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date November 22, 1967

Signature John F. Richardson

Date approved: 11-27-67

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

By: John Bannister
Permit No. 421 & 431

cc: Mr. Henry F. Pohlmann, Minerals Supr.,
Navajo Tribe

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Operator's Certificate of Compliance & Authorization to
Transport Oil or Gas from Lease
File Two Copies

Form No. 8

OPERATOR'S CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL OR GAS FROM LEASE		
Federal, State or Indian Lease Number, or lessor's name if fee lease Navajo Tract 88 - 14-20-0603-8812	Field Dineh Bi Keyah	Reservoir Hermosa
Survey or Sec-Twp-Rge Sec. 25-36N-29E - G&SRM	County Apache	State Arizona
Operator Humble Oil & Refining Company		
ADDRESS ALL CORRESPONDENCE CONCERNING THIS FORM TO:		
Street P. O. Box 120	City Denver,	State Colorado 80201
Above named operator authorizes (name of transporter) The Permian Corporation		
Transporter's street address P. O. Box 3119	City Midland	State Texas 79764
Field address Farmington, New Mexico		
Oil, condensate, gas well gas, casinghead gas		
To transport	100 % of the	Oil from said lease.
OTHER GATHERERS TRANSPORTING FROM THIS LEASE ARE AS FOLLOWS:		
Name of gatherer None	% transported	Product transported
Indicate whether or not this certificate is for a new lease. If not a new lease, indicate whether or not it is a change of operator, change of lease name, change of gatherer, or a consolidation or subdivision of leases and give effective date of change. New Lease. Change of transporter from Kerr-McGee Pipeline Corporation as indicated on Form No. 8 submitted on 11-6-67. This will be a temporary setup until permanent installation of battery & pipeline can be accomplished.		

The undersigned certifies that the rules and regulations of the State of Arizona Oil & Gas Conservation Commission have been complied with in drilling and producing operations on this lease, except as noted above, and that the above transporter is authorized to transport the above specified percentage of the allowable oil or gas produced from the above described property, and that this authorization will be valid until further notice or until cancelled by the State of Arizona Oil & Gas Conservation Commission.

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the **District Supervising Engineer** of the **Humble Oil & Refining Company** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date **November 13, 1967**

Signature **John F. Richardson**

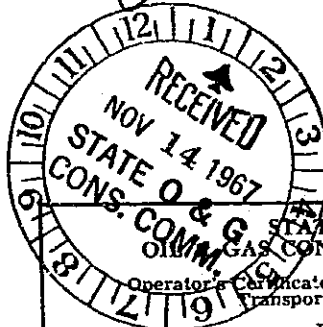
Date approved: **11-16-67**

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

By: **John Bannister**

Permit No. **421 & 431**

cc: Mr. Henry F. Pohlmann, Minerals Supr.,
Navajo Tribe.



STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Operator's Certificate of Compliance & Authorization to
Transport Oil or Gas from Lease

File Two Copies

Form No. 8

CERTIFICATE FOR LOAD OIL CREDIT AND
PERMIT TO TRANSPORT RECOVERED LOAD OIL

Operator Humble Oil & Refining Company		Address P. O. Box 120, Denver, Colorado 80201	
Federal, State or Indian Lease Number, or lessor's name if fee lease Navajo Tract 88 - 14-20-0603-8812 #1	Well No. #1	Field and Pool Dineh bi Keyah	County Apache
Location Sec. 25-36N-29E - G&SRM		Sec-Twp-Rge or Block & Survey	

1200

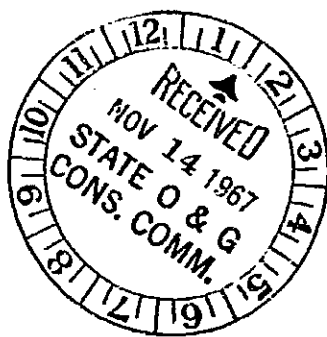
Barrels load oil recovered

Oil was purchased from Navajo Tract 138 Well #1	Address Sec. 6-35N-30E, Apache County, Arizona
	Date purchased 9-9-67 thru 9-21-67

Oil from the lease and well first above described is gathered and transported by:
The Permian Corporation.

This report will certify that the number of barrels of load oil, shown above, was recovered from the property first above described; also that this load oil was purchased from the named firm (or lease), and permission is hereby requested for the running of the said number of barrels of oil by the gatherer and transporter.

This is a change of transporter & purchaser from Kerr-McGee Pipeline Corporation as indicated on Form No. 17 submitted on 11-6-67.



CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the District Supervising Engineer of the Humble Oil & Refining Company (company) and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature John F. Richardson
Date November 13, 1967

Note: This report required only when load oil was obtained from a source other than the lease on which used.
*Insert lease name, location and pool if oil supplied from a lease.

Date Approved 11-16-67
STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
By: John F. Pannister

Permit No. 421

Form No. 17

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

Certificate for Load Oil and Permit to
Transport Recovered Load Oil

File Two Copies

cc: Mr. Henry F. Pohlmann, Minerals Supr., Navajo Tribe.

OPERATOR'S CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL OR GAS FROM LEASE		
Federal, State or Indian Lease Number, or lessor's name if fee lease	Field	Reservoir
Navajo Tract 88 - 14-20-0603-8812	Dineh bi Keyah	Hermosa
Survey or Sec-Twp-Rge	County	State
Sec. 25-36N-29E - G&SRM	Apache	Arizona
Operator Humble Oil & Refining Company		
ADDRESS ALL CORRESPONDENCE CONCERNING THIS FORM TO:		
Street	City	State
P. O. Box 120	Denver,	Colorado 80201
Above named operator authorizes (name of transporter)		
Kerr-McGee Pipe Line Corporation		
Transporter's street address	City	State
Kerr-McGee Building	Oklahoma City,	Oklahoma 73102
Field address		
P. O. Box 989, Farmington, New Mexico 87401		
Oil, condensate, gas well gas, casinghead gas		
To transport	100 % of the	Oil from said lease.
OTHER GATHERERS TRANSPORTING FROM THIS LEASE ARE AS FOLLOWS:		
Name of gatherer	% transported	Product transported
None		
Indicate whether or not this certificate is for a new lease. If not a new lease, indicate whether or not it is a change of operator, change of lease name, change of gatherer, or a consolidation or subdivision of leases and give effective date of change.		
New Well, Navajo Tract 88 Well #2. The Permian Corporation will truck the oil (As Humble Agent Only) from Well #2 to the Humble Navajo Tract 138 tank battery where a pipeline connection is now available. This will be only a temporary situation until a tank battery & pipeline can be laid for permanent pipeline hookup.		

The undersigned certifies that the rules and regulations of the State of Arizona Oil & Gas Conservation Commission have been complied with in drilling and producing operations on this lease, except as noted above, and that the above transporter is authorized to transport the above specified percentage of the allowable oil or gas produced from the above described property, and that this authorization will be valid until further notice or until cancelled by the State of Arizona Oil & Gas Conservation Commission.

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Dist. Supt. of the Humble Oil & Refining Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date November 6, 1967

Signature J. Roy Dorrough

Date approved: 11-7-67

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

By: John Kammister

Permit No. 421

cc: Mr. Henry F. Pohlmann, Minerals Supr.,
Navajo Tribe.

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Operator's Certificate of Compliance & Authorization to
Transport Oil or Gas from Lease

File Two Copies

Form No. 8

37 421 & 431

CERTIFICATE FOR LOAD OIL CREDIT AND
PERMIT TO TRANSPORT RECOVERED LOAD OIL

Operator Humble Oil & Refining Company		Address P. O. Box 120, Denver, Colorado 80201	
Federal, State or Indian Lease Number, or lessor's name if fee lease Navajo Tract 88 - 14-20-0603-8812 #1	Well No. #1	Field and Pool Dineh bi Keyah	County Apache
Location Sec. 25-36N-29E - G&SRM		Sec-Twp-Rge or Block & Survey	

1200

Barrels load oil recovered

Oil was purchased from* Navajo Tract 138 #1	Address Sec. 6-35N-30E, Apache County, Arizona
---	--

Date purchased
9-9-67 thru 9-21-67

Oil from the lease and well first above described is gathered and transported by: **The Permian Corp. will truck (As Humble Agent Only) to Navajo Tract 138 battery where Kerr-McGee Pipeline Corp. will transport the oil.**

This report will certify that the number of barrels of load oil, shown above, was recovered from the property first above described; also that this load oil was purchased from the named firm (or lease), and permission is hereby requested for the running of the said number of barrels of oil by the gatherer and transporter.

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Dist. Supt. of the Humble Oil & Refining Company (company) and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

J. Roy Dorrough

Date

11-6-67

Note: This report required only when load oil was obtained from a source other than the lease on which used.

*Insert lease name, location and pool if oil supplied from a lease.

Date Approved **11-7-67**

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

By: **John W. Bannister**

Permit No. **421**

Form No. 17

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

Certificate for Load Oil and Permit to
Transport Recovered Load Oil

File Two Copies



REPORT OF ANALYSIS

F.S.- 11205 M.S. N-35966 ,H 2.76 OBS. PRES. 64.2 CAL. PRES. 63.8
 STATE- ARIZONA COUNTY- APACHE
 FIELD- DINEH BI KEYAH WELL NAME- NAVAJO TRACT 88 NO. 1
 LOCATION- SEC. 25, T36N, R29E OWNER- HUMBLE OIL + REFINING CO.
 DATE COMPLETED- DST 11-03-67 DATE SAMPLED- 11-03-67
 SAMPLED BY- H. B. HIGHLAND
 NAME OF PRODUCING FORMATION- SILL
 DEPTH IN FEET- 3407 THICKNESS IN FEET- 60
 SHUT IN WELLHEAD PRES., PSIG- 625 OPEN FLOW, MCF/D- 2900

CHECK OF DATA-
 THE WELL DATA ARE ACCURATE,WITHOUT CORRECTION,AS CORRECTED ABOVE.

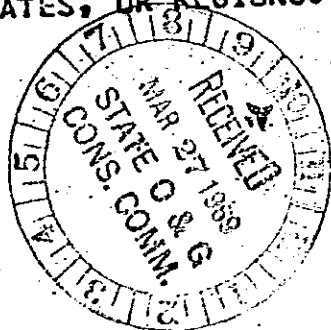
REMARKS-

ANALYSIS-

METHANE	23.3 %	NORMAL PENTANE	.2 %	OXYGEN	0.0 %
ETHANE	3.9 %	ISOPENTANE	.2 %	ARGON	.6 %
PROPANE	2.0 %	CYCLOPENTANE	.1 %	HYDROGEN	.1 %
NORMAL BUTANE	.7 %	HEXANES PLUS	.1 %	H2S	0.0 %
ISOBUTANE	.2 %	NITROGEN	63.9 %	CO2	.1 %
SPECIFIC GRAV	.874	***		HELIUM	4.57 %
				TOTAL	99.9 %

CALCULATED GROSS BTU/CU FT, DRY AT 60 DEG F AND 30 IN. MERCURY- 414.

PERMISSION FOR RELEASE-
 PERMISSION IS HEREBY GRANTED FOR THE BUREAU OF MINES TO RELEASE THE ABOVE
 DATA, TOGETHER WITH SIMILAR DATA RELEASED BY OTHER OPERATORS AS PUBLIC
 INFORMATION AND AS PARTS OF A SERIES OF PAPERS ON ANALYSES OF GASES FROM
 VARIOUS FIELDS, STATES, OR REGIONS.



1-21-69
 COMPANY Humble Oil & Refining Company
 BY J. Roy Dorrough
 TITLE District Superintendent
 Denver, Colorado

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE _____
LEASE NUMBER 14-20-0603-8812
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Arizona County Apache Field Dineh bi Keyah
The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1967,
Agent's address P. O. Box 120 Company Bumble Oil & Refining Company
Denver, Colorado 80201 Signed [Signature]
Phone 534-1251 Agent's title Dist. Supervising Engineer

SEC. AND 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NAVAJO TRACT 88 - ARIZONA PERMIT NUMBERS 421 & 431.										
SE SE Sec. 25	36N	29E	1							TD 3850', PBTD 3550'. Testing interval of 3407-63'. Flowing at an average rate of 1900 MCFPD.
SE NE Sec. 25	36N	29E	2							TD 4814', PBTD 4774'. Tested interval of 4626-86' at a rate of 1150 MCFPD. Now running pressure buildup.

CONFIDENTIAL

RECEIVED
NOV 14 1967
STATE O & G
CONS. COMM.

cc: 2 - Arizona Oil & Gas Conservation Commission
1 - Mr. Henry F. Pohlmann, Minerals Supr., Navajo Tribe.

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

NAVAJO TRACT 83 #1
COMPLETION SUMMARY & CORE RECORD

CONFIDENTIAL

- CORE #1 - 3457-3497'. Recovered 60'. 23½' Igneous sill, pale green, white. 36½' limestone, medium grey, pale green and tan grey.
CORE #2 - 3497-3557'. Recovered 60'. 60' limestone, grey, purple.
CORE #3 - 3557-3600'. Recovered 43'. 20' limestone, dark grey, black. 23' shale, grey.
CORE #4 - 3600-3660'. Recovered 60'. 4' shale, grey. 22' limestone, grey, tan. 10' shale, reddish brown, green. 21' limestone, tan, buff. 1' shale, grey, grey-green. 2' limestone, tan.
CORE #5 - 3776-3786'. Recovered 10'. 2' limestone, tan. 8' shale, purple.

SUMMARY OF COMPLETION TO 9-30-67. Drilled to TD of 3850'. Ran 88 joints of 7" OD N-80 casing and set at 3844'. Cemented with 85 sacks Pozmix S Class C cement with 2% gel and 25# gilsonite per sack and 65 sacks Class C cement with 6% gel. Followed with 1000 gallons MSA and fresh water. Bumped plug with 800#, good returns throughout. Job completed 9-5-67. Top of cement by temperature survey 2750'.

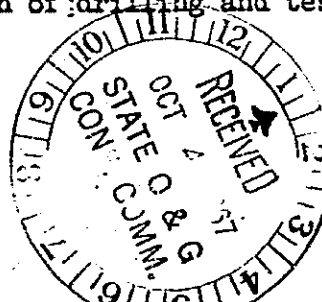
Moved in completion rig on 9-10-67. Perforated 1 SPF, 3734-54'. Displaced Acetic Acid with 20 barrels fresh water, max. press. 2000#, min. press. 500#. Let acid soak 20 minutes, press. broke from 2000# to 500#, injection rate 2 BPM. Ran 3½" tubing with retrievomatic packer and 8' of tail pipe. Set packer at 3700'. Swabbed back water and shut in over nite. Tubing press. next AM 25#, had 500' of fluid in hole. Swabbed to packer, recovered ½ BO and acid water. Swabbed 8 hours, recovered 2½ BO, no water. Oil had red to brown color. Shut in over nite. Tubing press. next AM 20#, 100' fluid in hole. Swabbed to packer at 3700', all oil, no water, corrected gravity 38.1°.

Fractured perforations with 12000 gallons crude with 20# Adomite per 1000 gallons plus 12500# of 10-20 sand. Average injection rate 26 BPM. Max. avg. press. 3800#, instant shut in press. 1500#, 2 hour shut in press. 820#. Checked for sand fill-up, all perforations clear of sand. After over nite shut in tubing press. 20#, 500' fluid in hole. Swabbed for four days and recovered 155 barrels load oil. Pulled tubing and cleaned out sand from 3710-3768'. Reran tubing and continued swabbing. Recovered 34 barrels load oil in two days. Max. tubing pressure 25#. Ran pressure buildup test. Set Cast Iron Bridge Plug at 3550' and pressure tested to 2500#, held OK.

Spotted 1000 gallons Acetic Acid on bottom. Perforated 3407-63' with 1 SPF. Ran tubing, set packer at 3380', pumped in acid. Swabbed back acid water, well made small amount of gas. Well flowed, making 700 MCFPD, would not burn without a flame in the flow tester. Treated with 1500 gallons mud acid, swabbed and well kicked off, flowing at rate of 2594 MCFPD with orifice well tester. Tested two days with maximum rate of 2900 MCFPD. Ran 24 hour pressure build-up test.

Set choke plug in packer, moved packer to 3435'. Checked for communication around packer - had communication. Moved to 3445' - had communication. Moved to 3474', below perforations, held OK. Moved to 3450' and had communication around packer. Tubing pressure 610#, casing pressure 610#. Flowed at rate of 2738 MCFPD, tubing press. 200#, casing press. 400#. Packer reset at 3359' (above perforations). Shut down temporarily, 12:00 noon 9-29-67, awaiting the completion of drilling and testing of Navajo Tract 83 #2.

421
CONFIDENTIAL



Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP DATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-8812

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tract 88

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Dineh bi Keyah

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 25-36N-29E - Q4SRM

12. COUNTY OR PARISH

Apache

13. STATE

Arizona

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

SE SE (660' FSL & 660' FSL) of Section 25

14. PERMIT NO.

Arizona #421

15. ELEVATIONS (Show whether OF, BT, OR, etc.)

8175' XB & 8166' OL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Well History to date

REPAIRING WELL

ALTERING CASING

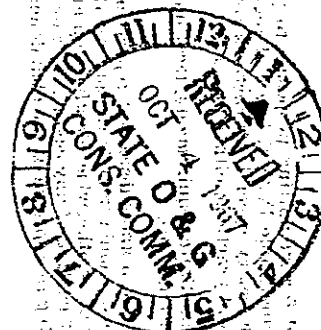
ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached summary of Cores and completion work.

CONFIDENTIAL



cc: 2 - Arizona Oil & Gas Conservation Commission.
1 - Mr. Henry F. Pohlmann, Minerals Supt., Navajo Tribe.

18. I hereby certify that the foregoing is true and correct

SIGNED COPY (Original) J. ROY DORROUGH

TITLE Dist. Supt.

DATE 10-3-67

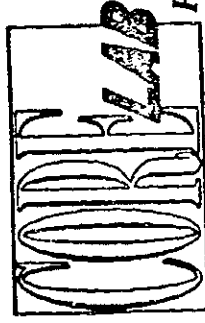
(This space for Federal or State Office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side



CORE LABORATORIES, INC.

Petroleum Reservoir Engineering

#421

COMPANY HUMBLE OIL & REFINING COMPANY FIELD DINEH BI KEVAH FILE RP-3-2217
WELL NAVAJO TRACT 8E-1 COUNTY APACHE DATE 9/2/67
LOCATION SEC. 25-T16N-R29E STATE ARIZONA ELEV. 8175'KB

CORE-GAMMA CORRELATION

These gamma-ray logs are based on observations and the best judgment of Core Laboratories, Inc. (all areas and sections reported) and are not intended to be used as a basis for any other purpose. The gamma-ray logs are the property of Core Laboratories, Inc. and are not to be used for any other purpose without the written consent of Core Laboratories, Inc.

VERTICAL SCALE: 3" = 100'

CORE-GAMMA SURFACE LOG
(PATENT APPLIED FOR)

GAMMA RAY
RADIATION INCREASE

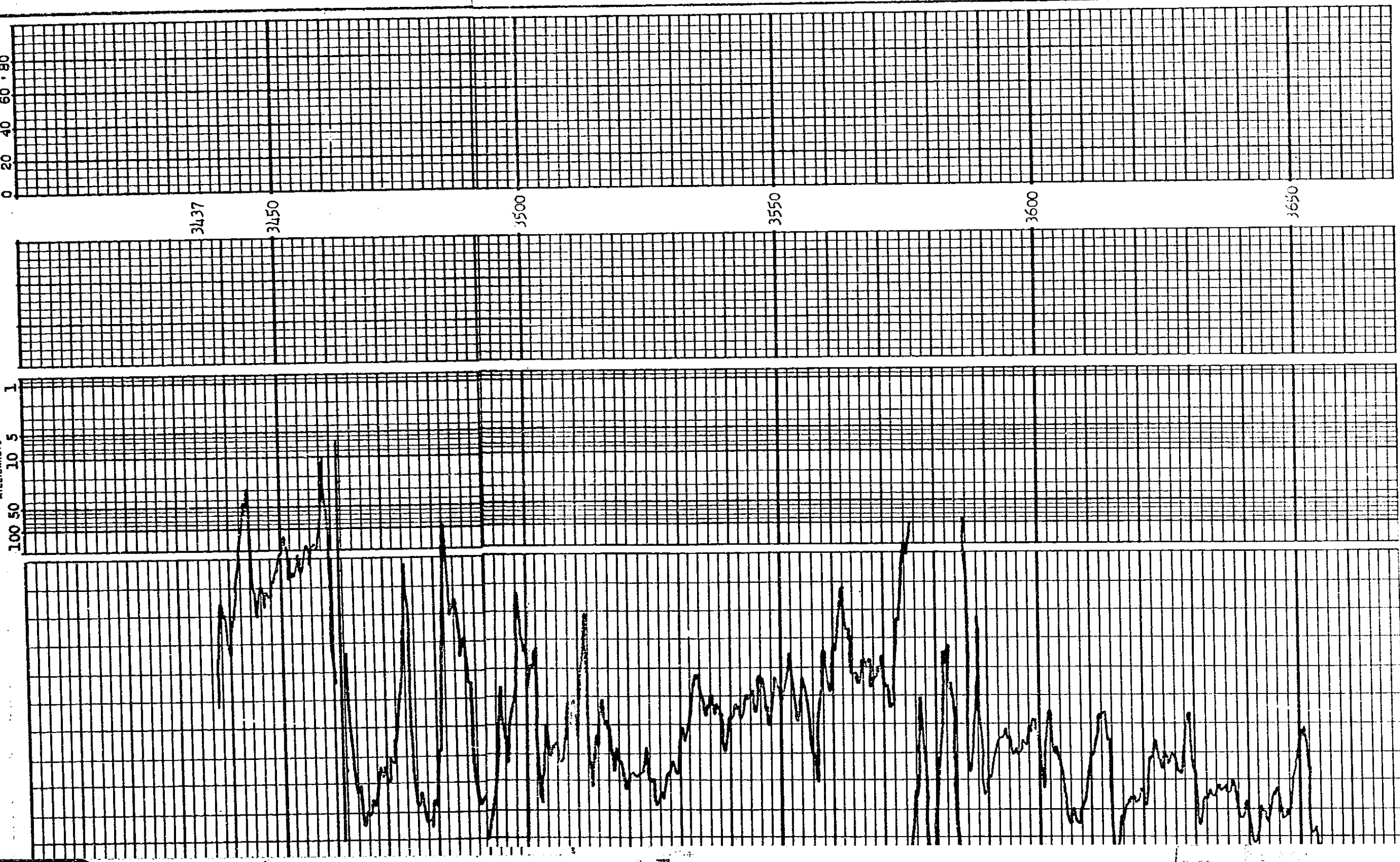
COREGRAPH

TOTAL WATER
PERCENT TOTAL WATER
80 60 40 20 0

PERMEABILITY
MILLIDARREYS
100 50 10 5 1

POROSITY
PERCENT
0 20 40 60 80

OIL SATURATION
PERCENT PORE SPACE
0 20 40 60 80



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-B358.5.

LAND OFFICE 14-20-0603-8812
LEASE NUMBER
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Arizona County Apache Field Dineh bi Keyah
The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1967
Agent's address P. O. Box 120 Company Russle Oil & Refining Company
Denver, Colorado 80201 Signed JOHN R. CROUCH
534-1251 Agent's title Dist. Administrative Supr.
Phone

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NAVAJO TRACT 88 - ARIZONA PERMIT NUMBERS 421 & 431.										
SE SE Sec. 25	36N	29E	1	0						TD 3850', FBTD 3550'. Temporarily shut in on 9-29-67 awaiting completion of drilling & testing Well #2.
SE SE Sec. 25	36N	29E	2	0						Drilling at 3553'.

CONFIDENTIAL

cc: 2 - Arizona Oil & Gas Conservation Commission.
1 - Mr. Henry F. Pohlmann, Minerals Supr., Navajo Tribe.

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

CA-20

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

#421

Page No. 1

CORE ANALYSIS RESULTS

Company HUMBLE OIL & REFINING CO. Formation SILL File RP-3-2247
Well NAVAJO TRACT 88-1 Core Type D/C Date Report 9/1/67
Field DINEH BI KEYAH Drilling Fluid CHEM GEL 8% DIESEL Analysts GRAHAM
County APACHE State ARIZONA Elev. 8175 KB Location SEC. 25-T36N-R29E
25-36N-29E SESE

Lithological Abbreviations

SAND-SD SHALE-SH LIME-LM	DOLCHITE-DOL CHERT-CK GYPSUM-GYP	ANHYDRITE-ANHY CONGLOMERATE-CONG FOSSILIFEROUS-FOSS	SANDY-SDY SHALY-SHY LIMY-LMY	FINE-FN MEDIUM-MED COARSE-CSE	CRYSTALLINE-XLN GRAIN-GRN GRANULAR-GRNL	BROWN-BRN GRAY-GY VUGGY-VGY	FRACTURED-FRAC LAMINATION-LAM STYLOLITIC-STY	SLIGHTLY-SL/ VERY-V/ WITH-W/
--------------------------------	--	---	------------------------------------	-------------------------------------	---	-----------------------------------	--	------------------------------------

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCY	POROSITY PERCENT	RESIDUAL SATURATION PER CENT PORE		SAMPLE DESCRIPTION AND REMARKS
				OIL	TOTAL WATER	
		MAX.	90°			
1	3437 -38.3	2.26	2.18	13.6	9.2	44.3 IGN:VGY
2	3438.3-39.5	1.85	1.58	12.4	8.8	47.2 IGN:VGY
3	3439.5-40.5	1.02	0.85	11.8	8.1	45.8 IGN:VGY
4	3440.5-42.4	1.10	0.78	9.7	7.6	54.6 IGN:VGY
5	3442.4-43.5	<0.10	<0.10	7.3	4.7	70.6 IGN:
6	3443.5-44.7	1.69	1.18	8.2	6.1	73.1 IGN:
7	3444.7-46.1	1.88	1.15	10.6	9.8	49.4 IGN:
8	3446.1-47.6	0.40	0.37	10.8	7.8	55.2 IGN:
9	3447.6-49.3	0.35	0.25	7.6	10.3	64.5 IGN:
10	3449.3-50.6	0.31	0.15	7.6	8.6	83.2 IGN:
11	3450.6-52.3	1.40	0.85	7.7	12.1	81.0 IGN:HAIRLINE VERT FRAC
12	3452.3-53.5	0.17*		7.8	8.9	82.0 IGN:VERT FRAC
13	3453.5-55.1	0.11*		9.1	7.9	77.4 IGN:VERT FRAC
14	3455.1-56.4	0.13*		8.3	4.3	91.5 IGN:VERT FRAC
15	3456.4-58.3	0.17*		9.3	7.0	87.2 IGN:VERT FRAC
16	3458.3-59.4	0.04*		10.1	0.2	93.2 IGN:VERT FRAC
17	3459.4-60.9	0.04*		11.2	0.2	93.8 IGN:VERT FRAC
18	3464.8-66	0.16	0.16	5.6	14.1	48.3 LS:GRY-BUFF,ARGIL
19	3468.5-69.6	0.41	0.36	4.1	8.8	64.6 LS:GRY-BUFF,ARGIL
20	3470 -71.2	0.27	0.16	3.9	2.8	82.0 LS:GRY-BUFF,ARGIL

10' Upper sill
EAK
has H.C. 355 4/5
3 analyses

Rec'd 10-12-73
AZ 046 CC.

* MATRIX PERMEABILITY, SAMPLE NOT SUITABLE FOR WHOLE CORE TYPE PERM MEASUREMENT.

SERVICE #5-B

These analyses, opinions or interpretations are based on observations and materials supplied by the client to whom, and for whose exclusive and confidential use, this report is made. The interpretations or opinions expressed represent the best judgment of Core Laboratories, Inc. (all errors and omissions excepted); but Core Laboratories, Inc. and its officers and employees, assume no responsibility and make no warranty or representations, as to the productivity, proper operations, or profitability of any oil, gas or other mineral well or sand in connection with which such report is used or relied upon.

REPORT OF ANALYSIS

F.S.- 11137 N.S. N-35296 ,H 3.74 OBS. PRES. 62.8 CAL. PRES. 63.2
 STATE- ARIZONA COUNTY- APACHE
 FIELD- DINAH-BI-KEYAH WELL NAME- NAVAJO TRIBAL 88 NO. 1
 LOCATION- SEC. 25, T36N, R29E OWNER- HUMBLE OIL + REFINING CO.
 DATE COMPLETED- DATE SAMPLED- 09-26-67
 SAMPLED BY- B. HIGHLAND
 NAME OF PRODUCING FORMATION- SILL
 DEPTH IN FEET- 3407 THICKNESS IN FEET- 56
 SHUT IN WELLHEAD PRES., PSIG- 620 OPEN FLOW, MCF/D- 2919

CHECK OF DATA-
 THE WELL DATA ARE ACCURATE,WITHOUT CORRECTION,AS CORRECTED ABOVE.

REMARKS-

ANALYSIS-

METHANE	23.9 %	NORMAL PENTANE	TRACE%	OXYGEN	0.0 %
ETHANE	3.8 %	ISOPENTANE	.3 %	ARGON	.6 %
PROPANE	2.2 %	CYCLOPENTANE	TRACE%	HYDROGEN	.1 %
NORMAL BUTANE	.7 %	HEXANES PLUS	.1 %	H2S	0.0 %
ISOBUTANE	.4 %	NITROGEN	63.8 %	CO2	.1 %
SPECIFIC GRAV	.872			HELIUM	4.04%
				TOTAL	100.0 %

CALCULATED GROSS BTU/CU FT, DRY AT 60 DEG F AND 30 IN. MERCURY- 423.

PERMISSION FOR RELEASE-
 PERMISSION IS HEREBY GRANTED FOR THE BUREAU OF MINES TO RELEASE THE ABOVE
 DATA, TOGETHER WITH SIMILAR DATA RELEASED BY OTHER OPERATORS AS PUBLIC
 INFORMATION AND AS PARTS OF A SERIES OF PAPERS ON ANALYSES OF GASES FROM
 VARIOUS FIELDS, STATES, OR REGIONS.

1-21-69

COMPANY Humble Oil & Refining Company

BY

J. Roy Dorrough

TITLE District Superintendent

Denver, Colorado



4/21

9

REPORT OF ANALYSIS

F.S.- 11131 M.S. N-35179 ,H 3.88 OBS. PRES. 57.0 CAL. PRES. 56.6

STATE- ARIZONA

COUNTY- APACHE

FIELD- DINEH-B1-KEYAH

WELL NAME- NAVAJO TRIBAL 88. NO. 1

LOCATION- SEC. 25, T36N, R29E

OWNER- HUMBLE OIL + REFINING CO.

DATE COMPLETED- 09-20-67

DATE SAMPLED- 09-21-67

SAMPLED BY- H. B. HIGHLAND

NAME OF PRODUCING FORMATION-

SILL - This is upper sill - EAK

DEPTH IN FEET- 3407

THICKNESS IN FEET- 56

SHUT IN WELLHEAD PRES., PSIG- 620

OPEN FLOW, MCF/D- 250

CHECK OF DATA-

THE WELL DATA ARE ACCURATE,WITHOUT CORRECTION,AS CORRECTED ABOVE.

REMARKS-

ANALYSIS-

METHANE	24.0 %	NORMAL PENTANE	.2 %	OXYGEN	0.0 %
ETHANE	3.7 %	ISOPENTANE	.1 %	ARGON	.6 %
PROPANE	2.2 %	CYCLOPENTANE	TRACE	HYDROGEN	.2 %
NORMAL BUTANE	.6 %	HEXANES PLUS	.1 %	H2S	0.0 %
ISOBUTANE	.3 %	NITROGEN	63.5 %	CO2	.1 %
SPECIFIC GRAV	.865			HELIUM	4.39%
				TOTAL	100.0 %

CALCULATED GROSS BTU/CU FT, DRY AT 60 DEG F AND 30 IN. MERCURY- 415.

PERMISSION FOR RELEASE-

PERMISSION IS HEREBY GRANTED FOR THE BUREAU OF MINES TO RELEASE THE ABOVE DATA, TOGETHER WITH SIMILAR DATA RELEASED BY OTHER OPERATORS AS PUBLIC INFORMATION AND AS PARTS OF A SERIES OF PAPERS ON ANALYSES OF GASES FROM VARIOUS FIELDS, STATES, OR REGIONS.

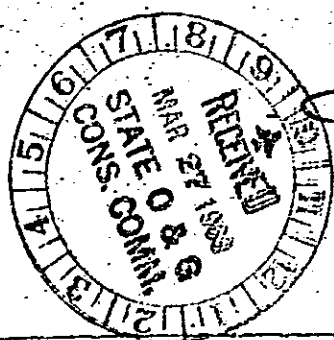
1-21-69

COMPANY- Humble Oil & Refining Company

BY- J. Roy Dorrough

TITLE- District Superintendent....

Denver, Colorado



11 421

Humble 88-1

Perforated 3734 - 3754 ; Leaked

Set Bridge plug 3550'

Will perforate 3407 - 3463 in Sill.

Telephone

(9-18-67

Mr. FARRIS

Farmington)

#

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE _____
LEASE NUMBER 14-20-0603-8812
UNIT _____

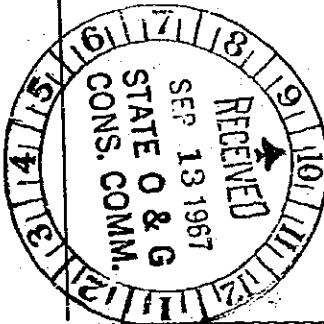
State Apache Arizona County Apache Field Dineh bi Keyah

The following is a correct report of operations and production (including drilling and producing wells) for the month of August,, 19 67,

Agent's address P. O. Box 120 Company Humble Oil & Refining Company
Denver, Colorado 80201 ORIGINAL SIGNED JOHN R. CROUCH

Phone 534-1251 Agent's title Dist. Administrative Supr.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NAVAJO TRACT 88										
SE SE Sec. 25		36	29	1	0					As of 9-1-67 coring at 3,628'.



cc: ✓ 2 - Arizona Oil & Gas Conservation Commission
1 - Mr. Henry F. Pohlmann, Minerals Supr., Navajo Tribe

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-8812
2. NAME OF OPERATOR Humble Oil & Refining Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR P. O. Box 120, Denver, Colorado 80201	7. UNIT AGREEMENT NAME -
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE SE (660' FSL & 660' FEL) of Section 25-36N-29E	8. FARM OR LEASE NAME Navajo Tract 88
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 8,177' Ungraded Ground.	10. FIELD AND POOL, OR WILDCAT Dineh bi Keyah
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25-36N-29E - C&SEM
	12. COUNTY OR PARISH Apache
	13. STATE Arizona

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

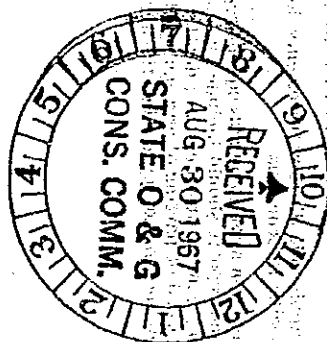
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

N.T. 88 #1

Contractor: Mesa Drillers, P. O. Box 108, Lubbock, Texas 79408.

Drilled 13-3/4" hole from 40' to 603'. Set 9-5/8" OD 32.30# H-HO casing at 603'. Cemented with 550 sacks regular cement plus 2% CaCl. Had returns at all times, but had no cement to surface. Cemented outside casing from 60' to surface with 50 sacks regular cement. Job complete 8/17/67.

CONFIDENTIAL



18. I hereby certify that the foregoing is true and correct

SIGNED **COPY (Original Signed) J. ROY DORROUGH**

TITLE **Dist. Supt.**

DATE **8/25/67**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

cc: 2 - Arizona Oil & Gas Conservation Commission
1 - Mr. Henry F. Pohlmann, Minerals Supervisor, Navajo Tribe
*See Instructions on Reverse Side

AC421

SUNDARY NOTICES AND REPORTS ON WELLS

1. Name of Operator Humble Oil & Refining Company

2. OIL WELL ☒ GAS WELL ☐ OTHER ☐ (Specify) _____

3. Well Name Navajo Tract 88, Well No. 1

Location SE SE (660' FSL & 660' FEL)

Sec. 25 Twp. 36N Rge. 29E - G&SRM County Apache Arizona.

4. Federal, State or Indian Lease Number, or lessor's name if fee lease _____
14-20-0603-8812

5. Field or Pool Name Dineh bi Keyah

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	MONTHLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) Report of spud date <input checked="" type="checkbox"/>	ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud 3:00 P.M., 8-15-67. Drilled 17 1/4" hole to 40', set 40' of 16" Spiral Weld casing with 50 sax regular cement plus 2% CaCl. Job complete 4:45 P.M., 8-15-67, WOC 12 hrs., drilled out at 4:45 A.M. 8-16-67.

CONFIDENTIAL

cc: 3 - U.S.G.S. Farmington
1 - Henry F. Pohlman, Minerals Supervisor, Navajo Tribe

8. I hereby certify that the foregoing is true and correct.

Signed _____

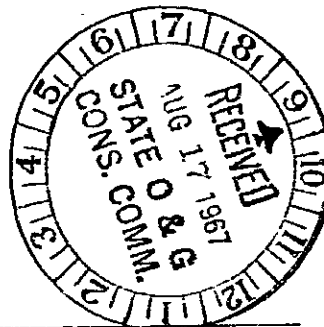
Title Dist. Supt.

Date 8-16-67

Permit No. 421

Form No. 25

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Sundry Notices and Reports On Wells
File Two Copies



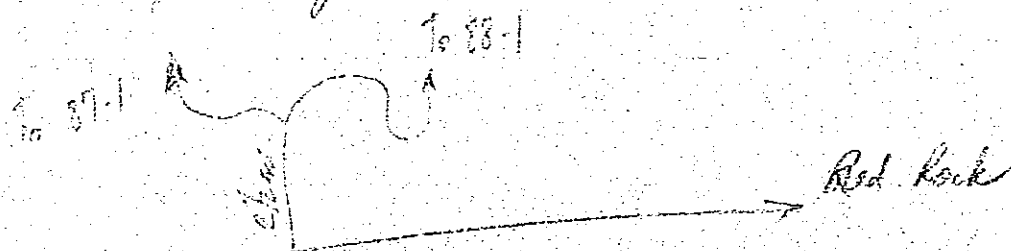
WELL SITE CHECK

By JKP
Date 5-9-67

Contractor Mesa Person(s) Contacted None
Spud Date _____
Type Rig _____ Rotary Cable Tool Present Operations _____
Samples _____
Pipe _____ Drilling with Air Mud
Water Zones _____ Size Hole _____
Lost Circ. Zones _____ Size Drill Pipe _____
Formation Tops _____ Type Bit _____
Cores, Logs, DST _____ No. Bit _____ Drilling Date _____
Formation _____
Crews _____ Lithology _____

REMARKS, PHOTO, MAP

Preparing road and location.



WELL NAME

Stumble #1 Nav 88

Permit No. 421

Confidential: Yes No

42

APPLICATION FOR PERMIT TO DRILL OR RE-ENTER

APPLICATION TO DRILL ☒ RE-ENTER OLD WELL ☐

Humble Oil & Refining Company
NAME OF COMPANY OR OPERATOR

P. O. Box 120, Denver, Colorado 80201
Address City State

This information will be furnished when a contractor is selected.
Drilling Contractor

Address

DESCRIPTION OF WELL AND LEASE

Federal, State or Indian Lease Number, or if fee lease, name of lessor
Navajo Tract 88 (14-20-0603-8812) Well number 1 Elevation (ground) 8,177' Ungraded.

Nearest distance from proposed location to property or lease line: 660' feet Distance from proposed location to nearest drilling, completed or applied—for well on the same lease: 1st well. feet

Number of acres in lease: 2,560 Number of wells on lease, including this well, completed in or drilling to this reservoir: 1

If lease, purchased with one or more wells drilled, from whom purchased: Name Address

Well location (give footage from section lines): Section—township—range or block and survey Dedication (Comply with Rule 105)
SE SE (660' FSL & 660' FEL) Sec. 25 Sec. 25-36N-29E - G&SRM 80 - (E-1) SE 1/4

Field and reservoir (if wildcat, so state) County
Dineh bi Keyah Apache

Distance, in miles, and direction from nearest town or post office
Appr. 40 miles SW of Shiprock, New Mexico

Proposed depth: 3,850' Rotary or cable tools Rotary Approx. date work will start Road & Location as soon as possible.

Bond Status Blanket Bond Organization Report Filing Fee of \$25.00
Amount On file X Or attached Attached X - Check No. 5364

Remarks: Mud Program: 0 - 600' Native mud. 600' - TD low solids water base or air if conditions dictate. Testing: Possibly 3 cores in Tertiary Intrusion. No DST's. Logs: IES & Gamma Ray/Sonic with Caliper 600' to TD. Stimulation: Fracture treat if necessary.

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Dist. Supt. of the Humble Oil & Refining Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature J. Roy Dorrough

Date July 14, 1967

Permit Number: 421
Approval Date: 7-20-67
Approved By: John Bonmaster
Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Application to Drill or Re-enter
File Two Copies

Form No. 3

(Complete Reverse Side)

API# 02-001-20045

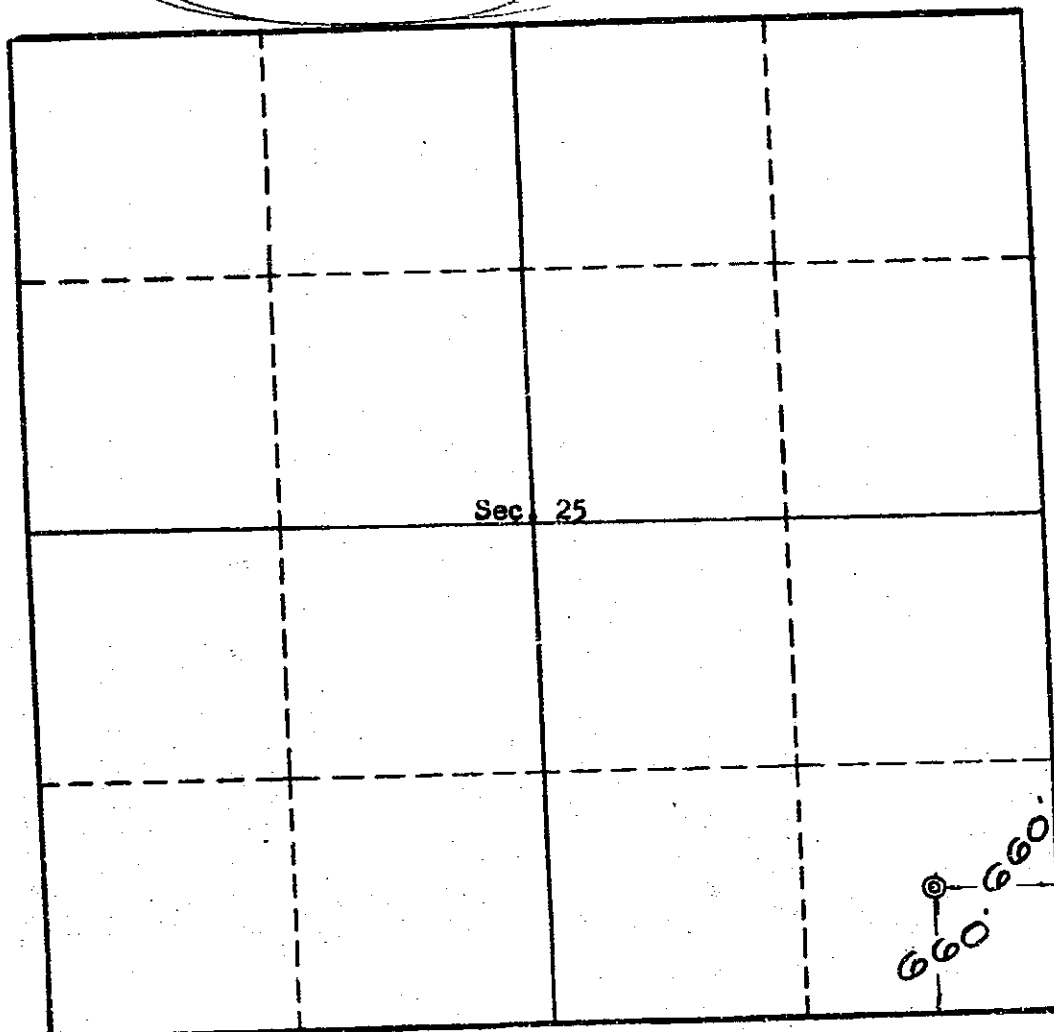
1. Operator shall outline the dedicated acreage for both oil and gas wells on the plat.
2. A registered professional engineer or land surveyor registered in the State of Arizona or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
3. All distances shown on the plat must be from the outer boundaries of the Section.
4. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ☐
5. If the answer to question four is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ☐ NO ☐ If answer is "yes," Type of Consolidation _____
6. If the answer to question four is "no," list all the owners and their respective interests below:

Owner	Land Description
<div style="border: 1px solid black; padding: 10px; width: 80%; margin: auto;"> <p style="text-align: center;">25</p> <p style="text-align: center;">SEE ATTACHED SURVEYORS PLAT</p> </div>	<p style="text-align: center;">CERTIFICATION</p> <p>I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p> <p>Name <u>J. Roy Dorrough</u></p> <p>Position <u>Dist. Supt.</u></p> <p>Company <u>Humble Oil & Refining Co.</u></p> <p>Date <u>July 14, 1967</u></p> <p>I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>Date Surveyed <u>June 29, 1967</u></p> <p>Registered Professional Engineer and/or Land Surveyor</p> <p>See attached Surveyors Plat.</p> <p>Certificate No. _____</p>

PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement
9-5/8"	32.30#	H-40	0	600'	600'	Circ. to Surface.
7"	20#	J-55	0	3850'	3850'	Sufficient to cover all pays.

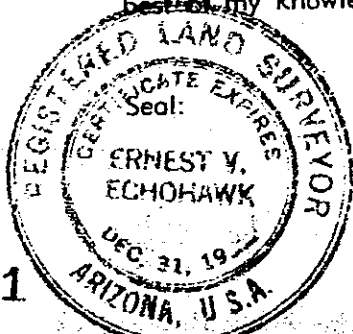
Company Humble Oil & Refining Company
Well Name & No. Navajo Tract 88 #1
Location 660 feet from the South line and 660 feet from the East line.
Sec. 25, T. 36 N. R. 29 E., G. & S. R. M., County Apache, Arizona
Ground Elevation 8177, ungraded.



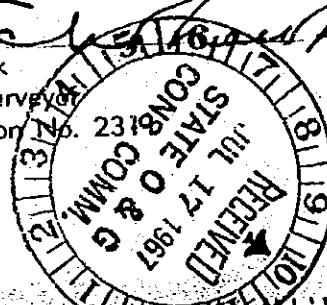
Scale, 1 inch = 1,000 feet

Surveyed June 29, 19 67

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Ernest V. Echohawk
Ernest V. Echohawk
Registered Land Surveyor
Arizona Registration No. 2318





PERMIT TO DRILL

This constitutes the permission and authority from the

OIL AND GAS CONSERVATION COMMISSION,
STATE OF ARIZONA,

To: HUMBLE OIL & REFINING COMPANY
(OPERATOR)

to drill a well to be known as

HUMBLE #1 NAVAJO 88
(WELL NAME)

located 660' FSL and FEL

Section 25 Township 36N Range 29E, Apache County, Arizona.

The SE/4 (in accordance with Order 21 Case 25) of said
Section, Township and Range is dedicated to this well.

Said well is to be drilled substantially as outlined in the attached Application and must be drilled
in full compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.

Issued this 20th day of July, 1967.

OIL AND GAS CONSERVATION COMMISSION

By John Lannister
EXECUTIVE SECRETARY

PERMIT No 421

RECEIPT NO. 9511

State of Arizona
Oil & Gas Conservation Commission
Permit to Drill

FORM NO. 27

DINEH-BI-KEYAH FIELD

Operator: Mountain States Petroleum Corporation

Bond Company: Indian lands, evidence of bond posted with BIA

Amount: \$325,000*

Bond No.: Letter of Credit Bond No. 315 **Date approved:** 5/27/94

*** Pursuant to commission motion of October 31, 1997, no bond required with State of Arizona upon evidence of bond posted with the BIA.**

Permits covered by this bond posted with the BIA:

<u>377</u>	<u>445</u>
<u>384</u>	<u>446</u>
<u>385</u>	<u>484</u>
<u>386</u>	<u>506</u>
<u>388</u>	<u>618</u>
<u>389</u>	<u>691</u>
<u>390</u>	<u>692</u>
<u>396</u>	<u>693</u>
<u>416</u>	<u>695</u>
<u>417</u>	<u>696</u>
<u>419</u>	<u>719</u>
<u>421</u> ✓	<u>720</u>
<u>422</u>	<u>721</u>
<u>431</u>	<u>722</u>
<u>443</u>	<u>723</u>



Jane Dee Hull
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500



Larry D. Fellows
Director and State Geologist

December 1, 1997

Ms. Stacey Roberts
Kerr-McGee Corporation -
P.O. Box 25861
Oklahoma City, OK 73125

421

Re: Kerr-McGee Corporation
\$25,000 Oil Drilling Blanket Bond #2971100-2620
Safeco Insurance Company of America

Dear Ms. Roberts:

Mountain States Petroleum has provided evidence of its bonding with the BIA for the Dineh-bi-Keyah Field in Arizona, and our records show that Kerr-McGee Corporation has no outstanding drilling or plugging obligations in Arizona.

As a result, this letter constitutes written permission by the Oil and Gas Conservation Commission to terminate liability under the referenced bond. A copy of the bond is enclosed for your information.

Please advise if we may be of further service.

Sincerely,

Steven L. Rauzi
Oil & Gas Program Administrator

Enclosure

Operator KERR-McGEE CORPORATION
Bond Company SAFECO INSURANCE COMPANY OF AMERICA Amount \$25,000
Bond No. 2971100-2620 Date Approved FEBRUARY 18, 1994

DATE

ACTIVE

Permits covered by this bond:

377	445
384	446
385	484
386	506
388	618
389	691
390	692
396	693
416	695
417	696
419	719
421	720
422	721
431	722
443	723



Fife Symington
Governor

State of Arizona
Arizona Geological Survey
845 North Park Avenue, #100
Tucson, Arizona 85719
(602) 882-4795



Larry D. Fellows
Director and State Geologist

June 8, 1994

Ms. Judy Burkhart
Mountain States Petroleum Corporation
P. O. Box 1936
Roswell, New Mexico 88201

Dear Ms. Burkhart:

This will acknowledge receipt of your letter of June 6, which included a change of operator form for each of the 31 Kerr-McGee Corporation wells at the Dineh-bi-Keyah Field sold to Mountain States Petroleum Corporation. Our records indicate that the Navajo #B-1 was plugged and abandoned by Kerr-McGee Corporation in October 1993.

Please note that our records indicate a different API number than the one you have recorded on your forms for the following wells:

<u>Well</u>	<u>API #</u>
Navajo 01	02-001-20001
Navajo 03X	02-001-20011
Navajo 04	02-001-20009
Navajo 10	02-001-20042
Navajo 14	02-001-20040
Navajo 15	02-001-20041

Sincerely,

Steven L. Rauzi

Steven L. Rauzi
Oil & Gas Program Administrator

UNITED STATES DEPARTMENT OF THE INTERIOR
MINERALS MANAGEMENT SERVICE
ROYALTY MANAGEMENT PROGRAM

CHANGES TO REPORTER INFORMATION

OLD INFORMATION:

MMS OPERATOR CODE:

X 0 2 1 7

COMPANY NAME:

K E R R M C G E E C O R P O R A T I O N

NEW INFORMATION:

MMS OPERATOR CODE:

X 0 2 7 4

COMPANY NAME:

M O U N T A I N S T A T E S P E T R O L E U M C O R P

CONTACT NAME:

R U B Y W I C K E R S H A M

STREET ADDRESS:

2 1 3 E F O U R T H

CITY:

R O S W E L L

STATE:

N M

ZIP CODE:

8 8 2 0 1 -

PHONE:

5 0 5 6 2 3 - 7 1 8 4

AREA CODE

COMPLETE IF APPLICABLE:

☐ I AM NO LONGER AN OPERATOR OF INDIAN OR FEDERAL PROPERTIES.
PLEASE REMOVE MY NAME FROM YOUR MAILING LIST.

COMPANY SOLD TO:

EFFECTIVE DATE:

AZ OIL & GAS
CONSERVATION COMMISSION

LEASES / AGREEMENTS AFFECTED: NAVAJO #88-1

(421)

JUN 8 1994

Dineh Bi Keyah Field - Apache County, Arizona

Lease #: 14-20-0603-8812

API #: 020012004500S1

COMMENTS: This property was sold to Mountain States Petroleum Corp.

and they became operator effective May 1, 1994.

SIGNATURE:

Judy Buskhardt

DATE:

5/13/94

MAIL TO:

MINERALS MANAGEMENT SERVICE
ROYALTY MANAGEMENT PROGRAM
P.O. BOX 25165 MS 3122
DENVER, CO 80225

P. O. BOX 1936

505 623-7184

MOUNTAIN STATES PETROLEUM CORPORATION

213 EAST FOURTH STREET
ROSWELL, NEW MEXICO
88202

June 6, 1994

Arizona Geological Survey
845 North Park Avenue, #100
Tucson, Arizona, 85719

**AZ OIL & GAS
CONSERVATION COMMISSION**

JUN 8 1994

Attention: Steven L. Rauzi,
Oil & Gas Program Administrator

Re: Dineh-bi-Keyah Field
Apache County, Arizona

Dear Sir;

In followup of our May 24, 1994, letter to you relative to the change of operator from Kerr McGee to Mountain States Petroleum Corporation for the captioned field; please find enclosed a copy of the notices sent to the Minerals Management Service.

We hope this will supply the information you requested and apologize for any inconvenience we may have caused. If you have any questions or are in need of anything further please contact the undersigned. Thank you.

Sincerely,

Judy Burkhardt
Judy Burkhardt,
Secretary

Enclosures

P. O. BOX 1936

505 623-7184

MOUNTAIN STATES PETROLEUM CORPORATION

213 EAST FOURTH STREET
ROSWELL, NEW MEXICO
88202

May 24, 1994

Arizona Geological Survey
845 North Park Avenue, #100
Tucson, Arizona 85719

Attention: Steven L. Rauzi,
Oil & Gas Program Administrator

Re: Dineh-bi-Keyah Field
Apache County, Arizona

Dear Sir;

Please be advised that effective May 1, 1994, Mountain States Petroleum Corporation replaced Kerr-McGee as Operator of the captioned field and it's respective wells.

Listed on the attached sheet are the well names and API #'s of each well in this field, including shut-in, producing, and abandoned wells.

Please change your records to reflect that Mountain States Petroleum Corporation, Post Office Box 1936, Roswell, New Mexico, 88202-1936, (505) 623-7184, is now the operator of these properties and as such will be filing all required monthly production reports.

If you have any questions or are in need of anything further in this matter please contact the undersigned. Thank you.

Sincerely,

Judy Burkhart

Judy Burkhart,
Secretary

Attachment

RECEIVED
CONSERVATION COMMISSION

MAY 31 1994

MEMORANDUM TO FILE

DATE: AUGUST 11, 1992

FROM: STEVEN L. RAUZI ^{SR}

?/N 421

SUBJECT: MECHANICAL INTEGRITY TEST NAVAJO 88-1 AT DINEH-BI-KEYAH

ON 8-7-92 THIS WELL WAS PRESSURED UP TO 600 PSI FOR 30 MINUTES WITH NO DROP IN PRESSURE. THE WELL HAS GOOD MECHANICAL INTEGRITY.



Fife Symington
Governor

State of Arizona
Arizona Geological Survey

845 North Park Avenue, #100
Tucson, Arizona 85719
(602) 882-4795

Larry D. Fellows
Director and State Geologist

March 5, 1992

Mr. G. Bunas, Analyst II
Kerr-McGee Corporation
US Onshore Region
P. O. Box 25861
Oklahoma City, Oklahoma 73125

Re: Mechanical Integrity tests at Dineh-bi-keyah field, Arizona
Navajo 7, 9, 15, 16, 17, 24, 26, "B" 1 & 2, "C" 2, and "88" 1 & 3

Dear Mr. Bunas:

I acknowledge receipt of your sundry notices on the referenced wells. Let me take this opportunity to inform you that the Arizona Oil and Gas Conservation Commission has merged with the Arizona Geological Survey. Please note our new address and phone number in your files for future correspondence.

This office has no problem with your request to defer mechanical integrity testing on the referenced wells until late spring or early summer due to currently adverse weather conditions.

However, when you do schedule the actual dates, I hereby request at least 2 to 3 days advance notice to arrange for a representative from this office to travel to Dineh-bi-keyah to observe these tests.

Sincerely,

Steven L. Rauzi
Oil and Gas Program Administrator



KERR-McGEE CORPORATION

KERR-McGEE CENTER • OKLAHOMA CITY, OKLAHOMA 73125

RECEIVED

OCT 21 1986

O & G CONS. COMM.

PLEASE REPLY TO:

EXPLORATION AND PRODUCTION DIVISION
U. S. ONSHORE REGION
P. O. BOX 25861
OKLAHOMA CITY, OKLAHOMA 73125

PHONE

405 848-9750

October 15, 1986

Bureau of Land Management
Caller Service 4104
Farmington, New Mexico 87499

<i>P/N 421</i>	<i>P/N 443</i>	<i>P/N 381</i>
RE: Navajo Tract 88 #1	Navajo Tract 88 #3	Navajo "B" #1
Dineh-Bi-Keyah Field	Dineh-Bi-Keyah Field	Dineh-Bi-Keyah Field
Apache County, AZ	Apache County, AZ	Apache County, AZ
Lease #14-20-0603-8812	Lease #14-20-0603-8812	Lease #14-20-0603-8889

Gentlemen:

As requested in your attached letter, enclosed are Sundry Notices for the above wells. Kerr-McGee requests that these wells remain in a temporarily abandoned status as they may be utilized in a possible future waterflood project.

If additional information is required, please advise.

Sincerely,

KERR-McGEE CORPORATION

Gaylan Bunas
Gaylan Bunas
Analyst II

Joe D. Stein
Joe D. Stein
Manager - Engineering
Onshore - N.A.

xc: State of Arizona
Oil & Gas Conservation Commission
1645 West Jefferson, Suite 420
Phoenix, Arizona 85007

I.Geddie/CFR
WRF
GB/CF

GGB047/rlw

Field Office 505 327-9919
Ute Comm 505 325-5034
Unit 146



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Caller Service 4104
Farmington, New Mexico 87499

IN REPLY REFER TO:

14-20-0603-8812 et al. (WC)
3162.3-1.0 (016)

OCT 06 1986

CERTIFIED--RETURN RECEIPT REQUESTED

Kerr McGee Corporation
P.O. Box 250
Amarillo, TX 79189

Gentlemen:

Reference is made to the following wells:

1. No. 1 Navajo Track 88, SE/4SE/4 sec. 25, T. 36 N., R. 29 E., Apache County, Arizona, lease 14-20-0603-8812.
2. No. 3 Navajo Track 88, SE/4NE/4 sec. 36, T. 36 N., R. 29 E., Apache County, Arizona, lease 14-20-0603-8812.
3. No. 1 Navajo "B", SE/4NW/4 sec. 5, T. 35 N., R. 30 E., Apache County, Arizona, lease 14-20-0603-8889.

These wells have been approved for plugging for over a year. If the wells have been plugged, you are required to submit your subsequent report of abandonment. If the wells have not been plugged, you are required to submit your plans of when these wells are to be plugged. Your reply must be filed on a Sundry Notice (Form 3160-5, six copies each).

Failure to submit the above within 15 days of receipt of this letter may result in an assessment for noncompliance pursuant to 43 CFR 3163.3.

You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

Sincerely,

For Ron Fellows
Area Manager

REC'D

OCT 10 1986

SWD

Handwritten notes:
142
RAS
JRH
X-FILE (WR)
CITY'S TO
C.A. Baker
Joe Stein



KERR-MCGEE CORPORATION

4221 WEST TWENTY-FIRST AVENUE
P. O. BOX 250 • AMARILLO, TEXAS 79189

April 6, 1984

OIL AND GAS DIVISION

RECEIVED

APR 9 1984

O & G CONS. COMM.

PHONE
806 359-0351

State of Arizona
Oil & Gas Conservation Commission
1645 West Jefferson
Suite 420
Phoenix, Arizona 85007

Attn: Rudy Ybarra:

RE: Application to Abandon and Plug
Kerr-McGee Corporations's Navajo
88-1. Located in the Dineh-Bi-
Keyah Field, Apache County,
Arizona.

Mr. Ybarra:

Enclosed is Form 9, "Application to Abandon and Plug," for the
Navajo 88-1.

The Navajo 88-1 was completed in October of 1967. The 88-1 produced
for one and one-half years at an average rate of 10 BOPD before being
temporarily shut in on September 5, 1968. The well produced intermittently
at 2 to 5 BOPD before it was temporarily abandoned in 1977.

Statewide Rule 201 (B) of ACC's rules and regulations states that
before any work is commenced to plug and abandon any well below the fresh
water level, the operator shall, prior to the beginning of plugging
operations, give written notice of their intention to abandon such a well.

In order to comply with Statewide Rule 201 (B), Kerr-McGee is sub-
mitting Form 9, "Application to Abandon and Plug," in duplicate for the
Navajo 88-1.

Should any additional information be required, please contact me at
this office.

Sincerely,

KERR-MCGEE CORPORATION

Aaron Reyna
Aaron Reyna
Engineering Assistant

Joe D. Stein
Joe D. Stein
District Engineer
Southwest District - N.A.

AR/sh
Enclosure

255-

November 14, 1979

Kelley Eisenberg
Engineering Assistant, Southwest District
Kerr-McGee Corporation
P.O. Box 250
Amarillo, Texas 79189

Re: Dineh-bi-Keyah Field
Navajo 1-88, Permit No. 421

Dear Mr. Eisenberg:

The Monthly Producers Report for October shows the above captioned well as producing 18 barrels of oil. The last production reported prior to this was December 1977. Data in this well file indicate temporary shut in September 5, 1968.

It will be necessary to file a Sundry Notice on this well. Also, if any additional work was performed, we will need a Recompletion Report. Forms are enclosed.

Yours truly,

Don Whittaker
Director
Enforcement Section

DW:os
Enc.

MONTHLY PRODUCERS REPORT

Field DINEH-BI-KEYAH
County APACHE
Field Office Address

Kerr-McGee Corporation
Box 250
Amarillo, Texas 79189

Month October 1979

Well No.	State Permit No.	Code (See Instructions)	Actual Oil Produced	Bbls. Water Produced	Gas Produced MCF	Disposition of Gas - MCF		Disposition of Oil - Bbls.		Oil on Hand Beg. of Month	Bbls. to Transporter	Other Code	Purchaser Code	Oil on Hand End of Month
						Sold	Other	Other	Code					
Navajo Tract #88 14-20-0603-8812	1	421	18	39	TSTM						18		101	
	2	431	1,343	1,548	475		475				1,343		101	
	3	443	409	156	TSTM						409		101	
LEASE TOTAL			1,770	1,743	475		475				1,770			
Navajo Tract #138 14-20-0603-8876	1	388	962	94	913		913				962		101	
GRAND TOTAL			32,575	18,875	14,987		14,887			15,157	29,555			18,177

*421, 431, 443
475, 409, 913
475, 913, 14,887*

I hereby certify that the information given is true and complete to the best of my knowledge.

"OTHER" OIL DISPOSITION CODE
C - Circulating Oil
L - Lost
S - Sedimentation (BS&W)
E - Explanation Attached

"OTHER" GAS DISPOSITION CODE
X - Used On Lease
D - Used For Drilling
G - Gas Lift
L - Lost (NCF Estimated)
E - Explanation Attached
B - Repressuring or Pressure Maintenance
U - Used On Lease
V - Vent

STATUS CODE
F - Flowing
P - Pumping
G - Gas Lift
S - Shut In
T - Temp. Abandoned
I - Injection

11/9/79 (Date)

(Signature)

Janell Stroud - Production Clerk

(Position)

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Monthly Producers Report
File One Copy

Form No 16

Humble No. 607386
KM No. P689-73

FORM 5-5429
AUG. 1961

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

LEASE No. 40678

CONTRACT No. 14-20-0603-8812

ASSIGNMENT OF MINING LEASE

WHEREAS, the Secretary of the Interior or his authorized representative has heretofore approved
oil and gas mining lease, dated October 12, 1964,
entered into by and between Chairman, Navajo Tribal Council, lessor,
and Humble Oil & Refining Company, lessee,
covering the following-described lands in the Navajo Tribal Indian Lands
(Insert name of Reservation, Pueblo, Nation, etc., as needed)
in the State of Arizona, County of Apache, to-wit:

All of Sections 25, 26, 35 and 36, Township 36 North, Range 29 East,
G&SRM, Apache County, Arizona, containing 2560.00 acres, more or less.

Now, THEREFORE, for and in consideration of TEN DOLLARS (\$10.00) and other good
and valuable considerations, the receipt of which is hereby acknowl-
edged, the said Humble Oil & Refining Company
the owner of the above-described lease, hereby bargains, sells, transfers, assigns, and conveys
all of its right, title, and interest in and to said lease,

subject to the approval of the Secretary of the Interior or his authorized representative to Kerr-McGee
Corporation, Kerr-McGee Building, Oklahoma City, Oklahoma 73102
December 31, 1972 at 11:59 p.m., E. S. T., upon
Said assignment to be effective from date of approval hereby by the Secretary
of the Interior or his authorized representative.

IN WITNESS WHEREOF, the said assignor has hereunto set its hand and seal, this 22
day of December, 1972.

ATTEST:

Assistant Secretary

HUMBLE OIL & REFINING COMPANY

By:

Vice President

FORM APPROVED

BY

16-11623-3

(OVER)

421

ACKNOWLEDGMENT OF CORPORATION

STATE OF Texas } ss:
COUNTY OF Harris

Before me, a notary public, in and for said county and State on this 22 day of December, 1972,
personally appeared H. L. Siegle
to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as its
Vice President and acknowledged to me that
he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of such corpora-
tion, for the uses and purposes therein set forth.

My commission expires June 1, 1973

JEAN G. HIDDLESTON Notary Public.

ACKNOWLEDGMENT OF INDIVIDUAL 1, 1973

STATE OF _____ } ss:
COUNTY OF _____

Before me, a notary public, in and for said county and State, on this _____ day of _____, 19____,
personally appeared _____

_____, to me known to be the identical person who executed the
within and foregoing instrument, and acknowledged to me that _____ executed the same as _____ free
and voluntary act and deed for the uses and purposes therein set forth.

My commission expires _____, 19____

Notary Public.

ACCEPTANCE BY ASSIGNEE

The assignee in the above and foregoing assignment, made subject to the approval of the Secretary of the Interior,
hereby accepts such assignment and agrees to fulfill all the obligations, conditions, and stipulations in said described inden-
ture of lease, when assigned, and the rules and regulations of the Secretary of the Interior applicable thereto, and to fur-
nish proper bond guaranteeing a faithful compliance with said lease and this agreement.

IN WITNESS WHEREOF, the said assignee has hereunto set its hand and seal this 29th
day of December, 1972

ATTEST:

Assistant Secretary

KERR-MCGEE CORPORATION

By B. G. Taylor
Vice President - B. G. Taylor

CONSENT OF SURETY

The _____, of _____,
_____, surety for _____,
_____ on the bond accompanying the lease above described, hereby
consents to the assignment and transfer of said lease as above made and agrees that said bond shall remain in force and
effect covering obligations of assignee.

Dated at _____ this _____ day of _____, 19____

DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

FEB 15 1973

APPROVED:

John J. [Signature] Area Director.
2-15-73



KERR-MCGEE CORPORATION

626 AMARILLO PETROLEUM BUILDING
P. O. BOX 250 • AMARILLO, TEXAS 79105

November 5, 1973

PHONE
806 376-7256

Oil and Gas Conservation Commission
State of Arizona
4515 North Seventh Avenue
Phoenix, Arizona 85013

Attention: Mr. W. E. Allen
Director

Dear Mr. Allen:

In regards to your letter of September 18, 1973, requesting reserve information for the Dineh-bi-Keyah Field and Pinta Dome Field, please be advised that I have referred your letter to our Oklahoma City office and have determined that due to company policy, we are unable to furnish the information at this time.

Yours truly,

KERR-MCGEE CORPORATION

Warren E. Richardson
Warren E. Richardson
District Manager
Southwestern District

WER/mm

RECEIVED

NOV 14 1973

O & G CON. COMM.



OFFICE OF

Oil and Gas Conservation Commission

STATE OF ARIZONA

4515 NORTH 7TH AVE.
PHOENIX, ARIZONA 85013
PHONE: (602) 271-5161

September 18, 1973

Mr. Warren E. Richardson
Kerr-McGee Corporation
P. O. Box 250
Amarillo, Texas 79105

Dear Mr. Richardson:

Will you please supply this Commission with any information that you might have regarding the recoverable reserves in the Dineh-Bi-Keyah Field and also in the Pinta Dome Field?

This information will be considered confidential if you so desire.

Thank you for your cooperation.

Very truly yours,

W. E. Allen, Director
Enforcement Section

WEA/rlb



OFFICE OF

Oil and Gas Conservation Commission

STATE OF ARIZONA

4515 NORTH 7TH AVE.

PHOENIX, ARIZONA 85013

PHONE: (602) 271-5161

July 31, 1973

Mr. C. J. Breeden
Kerr-McGee Corporation
626 Amarillo Petroleum Building
Amarillo, Texas 79105

Re: Comingled Oil Production
Navajo Tract (88) & 138 Leases
Dineh-bi-Keyah Field
Apache County, Arizona

Dear Mr. Breeden:


We have thoroughly studied your request regarding the comingling of oil produced in the Dineh-bi-Keyah Field and have also discussed the situation with Phil McGrath of the United States Geological Survey in Farmington.

If approval for the comingling of oil from the Navajo Tract 88 and 138 with the oil produced from the remainder of the Dineh-bi-Keyah Field receives no objections from the U.S.G.S. or the Navajo Tribe, then this Commission will concur with their approval.

If comingling is approved by all regulatory bodies, this Commission will still require the individual G.O.R. well test as it has in the past.

If we can be of any help to you in this matter, please let us know.

Very truly yours,


W. E. Allen, Director
Enforcement Section

WEA/rlb

421



KERR-McGEE CORPORATION

626 AMARILLO PETROLEUM BUILDING
P. O. BOX 250 • AMARILLO, TEXAS 79105

July 25, 1973

PHONE
806 376-7256

State of Arizona
Oil and Gas Conservation Commission
4515 North Seventh Avenue
Phoenix, Arizona 85013

Attention: Mr. John Bannister

Re: Commingled Oil Production
Navajo Tract 88 & 138 Leases
Dineh-bi-Keyah Field
Apache County, Arizona

Gentlemen:

Kerr-McGee Corporation requests permission to meter and commingle the production from Navajo Tract 88, Navajo Tribal Lease Number 14-20-0603-8812, and Navajo Tract 138, Navajo Tribal Lease Number 14-20-0603-8876, with the production from the Navajo Lease, Navajo Tribal Lease Number 14-20-0603-8823, and Navajo "B" Lease, Navajo Tribal Lease Number 14-20-0603-8889.

The production from these leases are handled in the following manner at the present time.

There are three (3) producing wells on the Navajo Tract 88. Well Numbers Two (2) and Three (3) are produced into four (4) 400 barrel tanks. Well Number One (1) is produced into another 400 barrel tank. This production is run through a LACT unit and then commingled with the Navajo and Navajo "B" production.

421

State of Arizona
July 25, 1973
Page -2-

Well Number One (1) is the only producing well on the Navajo Tract 138. It is producing into six (6) 400 barrel tanks. This production is run through a LACT unit and then commingled with the Navajo and Navajo "B" production.

The LACT units are powered by gas driven generators. Often last winter, fuel could not be transported to run these LACT units and casinghead gas was also unavailable. This caused considerable down time for these wells.

Kerr-McGee desires to replace the LACT unit and storage tank system with Floco positive displacement meters installed to meter the production from the Navajo Tract 88 Well Numbers Two (2) and Three (3) and Navajo Tract 138 Well Number One (1). The production from the Navajo Tract 88 Well Number One (1) will continue to be measured in a tank. A 400 barrel tank will be retained at both leases to test and calibrate the meters.

Kerr-McGee intends to install power lines to the above wells which will be metered. Electric motors will be used to power the pumping units and this should decrease the down time on these wells, which has been encountered with the gas engines, which are now being used for power. Kerr-McGee's power plant does not have sufficient generator capacity to include power for the LACT units on the Tract 88 and 138 Leases. The electrical system will be installed so the meter count from each of the metered wells can be recorded on a counter at the Kerr-McGee Warehouse. This will allow better observance of each wells performance.

Metering and commingling such as this has been approved for the Navajo "B" Lease by the United States Geological Survey and the Arizona Oil and Gas Conservation Commission. The working and royalty interest are identical for all of the producing leases in the field with Kerr-McGee Corporation owning all of the working interest in the field.

Granting this request will minimize the wells shut-down time due to inaccessibility of the locations during adverse weather conditions such as were encountered last winter.

421

State of Arizona
July 25, 1973
Page -3-

Your earliest possible approval of this proposal will be appreciated since this work needs to be completed before winter.

Sincerely yours,

KERR-McGEE CORPORATION

C. J. Breeden

C. J. Breeden
District Production Superintendent

CJB/mm

421



KERR-McGEE CORPORATION

626 AMARILLO PETROLEUM BUILDING
P. O. BOX 250 • AMARILLO, TEXAS 79105

March 22, 1973

PHONE
806 376-7256

Oil and Gas Conservation Commission
State of Arizona
4515 North 7th Avenue
Phoenix, Arizona 85013

Attention Mr. W. E. Allen, Director
Enforcement Section

RE: Navajo Tract 88 Well No. 1
SE/SE Sec. 25, T36N, R29E
Apache County, Arizona
Permit Number 421

Gentlemen:

Mr. Allen by his letter of March 14, 1973, requested for Kerr-McGee Corporation to inform the Commission of any future plans to restore the Navajo Tract 88 Well Number 1 to production as there was no production from this well in January and February, 1973.

The road to this well had been covered by a large land slide and snow which is 8' deep. When weather conditions improve, it is anticipated the slide will be removed and the well returned to production.

Very truly yours,

KERR-McGEE CORPORATION

C. J. Breeden

C. J. Breeden
District Production Superintendent
Southwestern District

CJB/mm

Copies to: Mr. H. C. Hanna
WRF

RECEIVED

MAR 23 1973

O & G CONS. COMM.

March 14, 1973

Mr. C. J. Breeden
Kerr-McGee Corporation
P. O. Box 250
Amarillo, Texas 79105

Re: Humble Navajo #88-1
SE/SE Sec 25-T36N-R29E
Apache County
Permit No. 421

Dear Mr. Breeden:

Your Production Report for the months of January and February indicate no production from the above referenced well. Will you please advise this Commission of any future plans you may have to restore this well to production. If the well is to be plugged and abandoned or temporarily abandoned, we will appreciate receiving this information as soon as possible.

Very truly yours,

W. E. Allen, Director
Enforcement Section

WEA/rlb



KERR-McGEE CORPORATION

KERR-McGEE BUILDING - OKLAHOMA CITY, OKLAHOMA 73102

B. G. TAYLOR, VICE PRESIDENT
OIL AND GAS PRODUCTION DIVISION

February 23, 1973

Arizona Oil & Gas Conservation
Commission
4515 North 7th Avenue
Phoenix, Arizona 85013

Attention Mr. John Bannister

As advised in our letter of January 2, 1973, we are enclosing for your file one xerox copy each of approved Assignment of Oil and Gas leases on Contract Nos. 14-20-0603-8812 and 14-20-0603-8879. The Bureau of Indian Affairs furnished us a carbon copy of each of these Assignments retaining the originals for their files.

B. G. Taylor

B. G. Taylor

BGT/bs

Enclosures

RECEIVED

MAR 03 1973

O & G CONS. COMM.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS
Navajo Area Office
Window Rock, Arizona 86515

IN REPLY REFER TO:
ARPM/Minerals

February 20, 1973

Kerr-McGee Corporation
Kerr-McGee Building
Oklahoma City, Oklahoma 73102

Attention: B. G. Taylor

Dear Mr. Taylor:

Enclosed are your copies of Assignment of Oil and Gas
leases on Contract Nos. 14-20-0603-8812 and 14-20-0603-
8879 which are approved effective February 15, 1973.

We have retained the original copies for our files.

Sincerely yours,

Thomas J. Fitch
Realty Officer

Enclosures

RECEIVED

MAR 02 1973

O & G CONS. COMM.



OFFICE OF
Oil and Gas Conservation Commission
STATE OF ARIZONA
4515 NORTH 7TH AVE.
PHOENIX, ARIZONA 85013
PHONE: (602) 271-5161

January 8, 1973

Mr. C. D. Williams
District Manager
Kerr-McGee Corporation
P. O. Box 250
Amarillo, Texas 79105

Re: Humble Oil & Refining Navajo Tract 88 and Tract 138
Dineh-bi-Keyah Field, Apache County

Dear Mr. Williams:

In my telephone conversation with Mr. Breeden concerning the transferring of ownership on the above referenced leases from Humble to Kerr-McGee, we advised Mr. Breeden that we would need a copy of the instruments transferring ownership from Humble to Kerr-McGee or some other acceptable expression. Since talking with Mr. Breeden, we have notified him by letter dated January 2, 1973, that we would also need an affidavit from your bonding company accepting the responsibility of all the unplugged holes formerly belonging to Humble that your Company is now operating. We would appreciate this information as quickly as possible.

Attached are the approved copies of the Operator's Certificate of Compliance, Form 8.

Very truly yours,

W. E. Allen, Director
Enforcement Section

WEA/rlb

Enc.



KERR-McGEE CORPORATION

626 AMARILLO PETROLEUM BUILDING
P. O. BOX 250 • AMARILLO, TEXAS 79105

January 4, 1973

PHONE
806 376-7256

Oil & Gas Conservation Commission
State of Arizona
4515 N. 7th Avenue
Phoenix, Arizona 85013

Attention John Bannister,
Executive Secretary

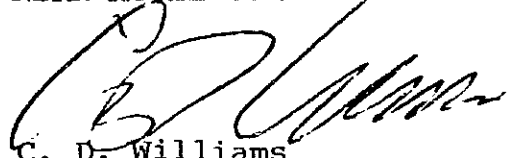
Dear Mr. Bannister:

As per the telephone conversation between Mr. Bill Allen with the Arizona Commission and Mr. Joe Breeden of Kerr-McGee's Amarillo office, Kerr-McGee Corporation took over operation of wells on Navajo Tract 138 and Navajo Tract 88, Dineh-bi-Keyah Field, Apache County, Arizona, from Humble Oil and Refining Company, effective January 1, 1973. Enclosed please find two copies of Form #8, Operator's Certificate of Compliance and Authorization to Transport Oil or Gas From Lease for Navajo Tract 138 and two copies for Navajo Tract 88.

Also enclosed for your files and records are two copies of U.S.G.S. Form 9-331, Sundry Notice and Reports on Wells, reporting the change in Operator for each of the wells on the two tracts. If additional information is needed at this time, please advise.

Yours very truly,

KERR-McGEE CORPORATION


C. D. Williams
District Manager
Southwestern District
Production Department

mw

cc: Navajo Tribe
Minerals Dept.

RECEIVED

JAN 08 1973

O & G CONS. COMM.



KERR-McGEE CORPORATION

KERR-McGEE BUILDING • OKLAHOMA CITY, OKLAHOMA 73102

B. G. TAYLOR, VICE PRESIDENT
OIL AND GAS PRODUCTION DIVISION

January 2, 1973

Arizona Oil & Gas Conservation
Commission
4515 North 7th Avenue
Phoenix, Arizona 85013

Attention Mr. John Bannister

This will confirm verbal advice by our Mr. C. J. Breeden to Mr. Bill Allen with the Arizona Oil & Gas Conservation Commission December 28, 1972, that Humble Oil & Refining Company has assigned to Kerr-McGee Corporation Lease #40678, Contract #14-20-0603-8812, covering Sections 25, 26, 35 and 36-T36N-R29E, Apache County, Arizona, and Lease #40915, Contract #14-20-0603-8876, covering Section 6-T35N-R30E, Apache County, Arizona, both being in the Navajo Tribal Indian Lands. Such Assignments effective 11:59 p.m., EST, December 31, 1972.

Fully executed copy of the Assignments will be furnished you when approved by the Bureau of Indian Affairs, Department of Interior. Necessary Arizona Oil & Gas Conservation Commission lease operating forms will be filed with you by our Amarillo, Texas office.

B. G. Taylor, Vice President
Oil and Gas Production Division

BGT/bs

RECEIVED

JAN 03 1973

O & G CONS. COMM.

Arizona Oil & Gas
Conservation Commission
January 2, 1973
Page -2-

cc: Kerr-McGee Pipeline Corporation
Oklahoma City, Oklahoma

Mr. P. K. Hurlbut
Navajo Tribe
Window Rock, Arizona 86515

Humble Oil & Refining Company
P. O. Box 1600
Midland, Texas 79701

RECEIVED
JAN 03 1973
O & G CONS. COMM.



OFFICE OF
Oil and Gas Conservation Commission
STATE OF ARIZONA
4515 NORTH 7TH AVE.
PHOENIX, ARIZONA 85013
PHONE: (602) 271-5161

January 2, 1973

Mr. C. J. Breeden
Kerr-McGee Corporation
P. O. Box 250
Amarillo, Texas 79105

Re: Humble Navajo #138-1
SE/NW Sec 6-T35N-R30E
Apache County
Permit No. 388

Humble Navajo #88-2
SE/NE Sec 25-T36N-R29E
Apache County
Permit No. 431

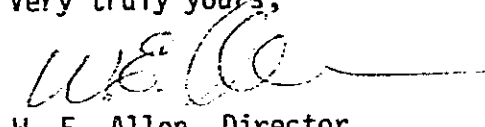
Humble Navajo #88-1
SE/SE Sec 25-T36N-R29E
Apache County
Permit No. 421

Humble Navajo #88-3
SE/NE Sec 36-T36N-R29E
Apache County
Permit No. 443

Dear Mr. Breeden:

Please have your bonding company issue a statement to this Commission that they are willing to accept the responsibility on the above referenced wells and any other holes that you may have acquired from Humble. This statement from the bonding company will need to name the wells and give the legal description. Your early attention to this matter will be appreciated.

Very truly yours,


W. E. Allen, Director
Enforcement Section

WEA/r1b

X-C h1600
X-Lambert

July 10, 1969

Mr. J. Roy Dorrough
Humble Oil & Refining Company
P. O. Box 120
Denver, Colorado 80201

Re: Humble #1 Navajo 88
T36N, R29E, G & SRM
Sec. 25: SE/4 SE/4
Apache County
Permit #421

Humble #1 Navajo 140
T35N, R30E, G & SRM
Sec. 8: SE/4 NE/4
Apache County
Permit #393 X

Dear Mr. Dorrough:

Authorization from this Commission is hereby granted to continue the captioned wells in a temporary abandoned status. This temporary abandoned status will expire June 16, 1970. We will require our Form 25 (or U.S.G.S. Sundry Notice Report) to be submitted monthly as you have done in the past.

Yours truly,

James A. Lambert
Administrative Assistant

JAL:jf



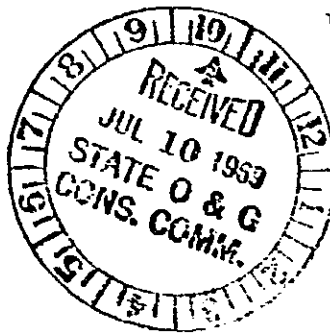
HUMBLE OIL & REFINING COMPANY

DENVER, COLORADO 80201

PRODUCTION DEPARTMENT
DENVER DISTRICT
J. R. BORROUGH
SUPERINTENDENT

July 8, 1969

POST OFFICE BOX 120
TELEPHONE 534-1251



Oil and Gas Conservation Commission
State of Arizona
Room 202, 1624 West Adams
Phoenix, Arizona 85007

Attn: Mr. James A. Lambert

Gentlemen:

Re: Humble #1 Navajo 88
T36N, R29E, G & SRM
Sec. 25: SE/4 SE/4
Apache County
Permit #421

Humble #1 Navajo 140
T35N, R30E, G & SRM
Sec. 8: SE/4 NE/4
Apache County
Permit #393

In answer to your letter of June 30, 1969, relating to the above,
please be advised that these two wells are in the same category as the
four wells set forth in our letter of June 5, 1969.

We hereby request extension of the temporary abandoned status
on the above two wells.

Very truly yours,

J. Roy Borrough

JRD:mg

TA Status upheld until 6/16/70
42

X-Chrono
X-Lambert

June 30, 1969

Mr. J. Roy Dorrough
Humble Oil & Refining Company
P. O. Box 120
Denver, Colorado 80201

Re: Humble #1 Navajo 88
T36N, R39E, G & SRM
Sec. 25: SE/4 SE/4
Apache County
Permit #421

Humble #1 Navajo 140
T35N, R30E, G & SRM
Sec. 8: SE/4 NE/4
Apache County
Permit #393 X

Dear Mr. Dorrough:

For the past year these wells have been carried in the temporary abandoned status. Please advise us what plans you have for each of the wells in the ensuing year and make new request for extending temporary abandon status should you wish that these wells remain in that status.

Yours truly,

James A. Lambert
Administrative Assistant

JAL:jf

See June Study Report

7/3/69

421



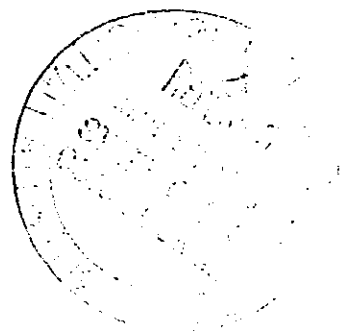
HUMBLE OIL & REFINING COMPANY

DENVER, COLORADO 80201

DENVER DISTRICT

March 24, 1969

POST OFFICE BOX 120



Mr. John Bannister
Arizona Oil & Gas Conservation Commission
1624 West Adams - Suite 202
Phoenix, Arizona 85007

Dear Mr. Bannister:

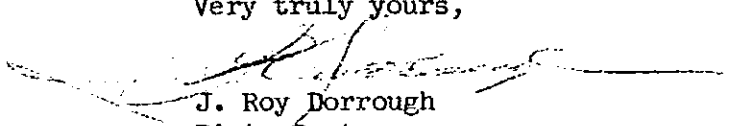
Attached please find Bureau of Mines "Report of Analysis" of gas samples on all wells drilled by Humble Oil & Refining Company in the Dineh bi Keyah Area, Apache County, Arizona.

4v

Well Name & No.	No. of Reports
Navajo Tract 87 #1-401	1
Navajo Tract 88 #1-421	3
Navajo Tract 88 #2-431	4
Navajo Tract 88 #3-443	1
Navajo Tract 140 #1-333	3
Navajo Tract 151 #1-434	3

These reports should complete all records on the well in this area. Analysis were not made on wells not listed above.

Very truly yours,


J. Roy Dorrough
Dist. Supt.

Attach.

421

9-19-68

Telcon from John Richardson, Humble, Denver

Re: Humble #1-88
Permit 421
Our letter of 9-17-68

Captioned well is being used as an observation well for injection into #4-88 well. Model D packer was set below the gas zone and tubing set thru to check whether any communication.

Status (TA) not changed. Sundry report will be coming in.

JB

and 9/20/68

September 17, 1968

Humble Oil & Refining Company
P.O. Box 120
Denver, Colorado 80201

Attention: Mr. J. Roy Dorrough, District Superintendent

Re: Humble #1 Navajo 88
SE SE 25-36N-29E Apache County
Permit 421

Gentlemen:

We have heard that captioned well has been completed and shut-in as a gas well on August 24, 1968 at a plugback total depth of 3525 feet.

recd. 9/20
It is necessary that a sundries report detailing your operations from July 12, 1968 to completion, a well completion report (Form 4), the initial Back Pressure Test (Form 18), and gas analysis be submitted.

Very truly yours,

John Bannister
Executive Secretary
MB



HUMBLE OIL & REFINING COMPANY

DENVER, COLORADO 80201

DENVER DISTRICT

August 6, 1968

POST OFFICE BOX 120

Oil and Gas Conservation Commission,
State of Arizona
Suite 202, 1624 West Adams
Phoenix, Arizona 85007

Attn: Mr. John Bannister


Gentlemen:

In accordance with Rule 202.B of the Arizona Oil and Gas Conservation Commission Rules and Regulations, we request permission for temporary abandonment of the following well:

Navajo Tract 88 #1 - Permit No. 421
SE SE Section 25-36N-29E, Apache County, Arizona

Operations on this well have been suspended and the well is temporarily abandoned. We would like to hold it in this status for an indefinite period pending future disposition, workover, secondary recovery or observation well.

Very truly yours,

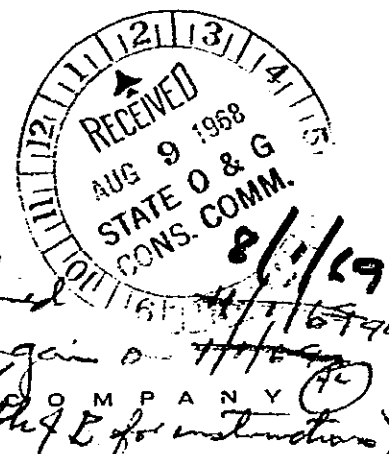

J. Roy Dorrrough
District Superintendent

cc: U.S.G.S., Farmington
Minerals Supervisor, Navajo Tribe

On 9/20/68 I questioned J. B. about this asking that a definite date be established. He declined to name a better date in this case - Check again on 11/1/68

AMERICA'S LEADING ENERGY COMPANY

(with 7 E for instructions)



July 3, 1968

Humble Oil & Refining Company
P.O. Box 120
Denver, Colorado 80201

Re: Humble #1-88 Navajo
SE SE 25-36N-29E Apache County, Arizona
Permit 421

Gentlemen:

A survey of our files reveals that no operations have been conducted on captioned well since April 21, 1968.

Therefore in accordance with Rule 202.B. this well shall be plugged and abandoned unless written permission for temporary abandonment is obtained from the Commission.

Very truly yours,

John Bannister
Executive Secretary
mr

June 21, 1968

Mr. J. Roy Dorrough:
Humble Oil & Refining Company
P. O. Box 120
Denver, Colorado 80201

Dear Mr. Dorrough:

Your letter of May 31, 1968 requests that certain gas wells be exempt from Capacity Testing in compliance with Rule 401. Our records do not reflect that any of these have been completed gas wells. Therefore, we will need the information indicated on the attached sheet.

We do have on file the application that the Humble 488 be considered as a salt water injection well.

As soon as we receive clarification on the above points, consideration will be given to your request.

Very truly yours,

John Bannister
Executive Secretary
jr

421

Humble Oil & Refining

Well	Completion Report	Samples		
# 1-140 Permit 393	due			
# 1-138 Permit 400	due			
# 1-87 Permit 401	due			
# 1-88 Permit 421	due			
# 4-88 Permit 447	due	due		Apply to convert to salt water injec
# 146 Permit 452	due	due		



HUMBLE OIL & REFINING COMPANY

DENVER, COLORADO 80201

DENVER DISTRICT

May 31, 1968

POST OFFICE BOX 120

Oil & Gas Conservation Commission
State of Arizona
1624 West Adams-Suite 202
Phoenix, Arizona 85007

Attn: Mr. John Bannister

Dear Sir:

In compliance with Rule 401 and Directive D-2-67, we hereby request exemption from Capacity Tests of Gas Wells on the following shut-in gas wells during the month of June, 1968.

401 - #1 Navajo Tract 87
SE NE Section 23-36N-29E, Apache County

421 - #1 Navajo Tract 88
SE SE Section 25-36N-29E, Apache County

447 - #4 Navajo Tract 88
SE NW Section 25-36N-29E, Apache County

400 - #2 Navajo Tract 138
SE SE Section 6-35N-30E, Apache County

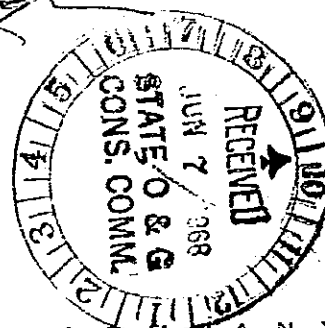
393 - #1 Navajo Tract 140
SE NE Section 8-35N-30E, Apache County

452 - #1 Navajo Tract 146
SE SW Section 15-35N-30E, Apache County

Your approval of these exemptions will be appreciated.

Very truly yours,


J. Roy Dorrough



November 28, 1967

Humble Oil & Refining Company
P.O. Box 120
Denver, Colorado 80201

Attention: Mr. J. Roy Dorrough, District Superintendent

Gentlemen:

Enclosed are the following:

1. A supply of the revised Monthly Producers Report which supersedes the previous individual oil and gas production forms. Use of these revised forms should begin immediately.
2. Permit to Drill, and supporting papers, for the Humble #3-88 Navajo.
3. Authorization to Transport Oil or Gas From Lease, executed November 22, 1967 (Tract 88), changing the transporter.'

In reviewing our files it is noted that the Humble #1-88 Navajo was temporarily abandoned September 29, 1967, and that sometime during the month of October you report "Testing interval of 3407-73'."

The file on the Humble #2-88 Navajo reflects that in October you "Tested interval 4626-86' . . . now running pressure buildup." BHP report through November 10, 1967 has been received.

As you are aware, this Commission should be kept current/informed as to operations on any well within the State of Arizona. Therefore, will you file immediately the information necessary to reflect your operations to bring these files to a current status, as well as the reports of IP, GOR, and well completion.

Your cooperation is appreciated.

Very truly yours,

John Bannister
Executive Secretary
mr

OPERATOR CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL OR GAS FROM A LEASE		
Federal, State or Indian Lease Number, Navajo Tract 88 - 14-20-0603-8812	Field Dineh bi Keyah	Reservoir Hermosa
Survey or Sec-Twp-Rge Sec. 25-36N-29E - G&SRM	County Apache	State Arizona
Operator Humble Oil & Refining Company		
ADDRESS ALL CORRESPONDENCE CONCERNING THIS FORM TO:		
Street P. O. Box 120	City Denver	State Colorado 80201
Above named operator authorizes (name of transporter) Kerr-McGee Pipe Line Corporation		
Transporter's street address Kerr-McGee Building	City Oklahoma City	State Oklahoma 73102
Field address P. O. Box 989, Farmington, New Mexico 87401		
Oil, condensate, gas well gas, casinghead gas		
To transport	100 % of the Oil	from said lease.
OTHER GATHERERS TRANSPORTING FROM THIS LEASE ARE AS FOLLOWS:		
Name of gatherer None	% transported	Product transported
Indicate whether or not this certificate is for a new lease. If not a new lease, indicate whether or not it is a change of operator, change of lease name, change of gatherer, or a consolidation or subdivision of leases and give effective date of change. Change of transporter from Permian Corp. to Kerr-McGee Pipeline Corp. Oil will be hauled by the Permian Corp. (As Humble Agent Only) from this lease to the Humble Navajo Tract 138 tank battery location where a pipeline connection is now available. This will be only a temporary situation until a pipeline can be laid from Navajo Tract 88 tank battery for a permanent pipeline hookup to the Kerr-McGee Pipeline.		

The undersigned certifies that the rules and regulations of the State of Arizona Oil & Gas Conservation Commission have been complied with in drilling and producing operations on this lease, except as noted above, and that the above transporter is authorized to transport the above specified percentage of the allowable oil or gas produced from the above described property, and that this authorization will be valid until further notice or until cancelled by the State of Arizona Oil & Gas Conservation Commission.

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the **District Supervising Engineer** of the **Humble Oil & Refining Company** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date **November 22, 1967**

Signature **John F. Richardson**

Date approved: **11-27-67**

By: **John Bannister**
STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Permit No. **421 & 431**

cc: Mr. Henry F. Pohlmann, Minerals Supr.,
Navajo Tribe

STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Operator's Certificate of Compliance & Authorization to Transport Oil or Gas from a Lease File Two Copies	RECEIVED NOV 24 1967 STATE OF ARIZONA OIL & GAS CON. COM.
--	---

AUX

REFER TO THE
PRO. NUMBER

ARIZONA - UTAH EXPRESS

CONSIGNEES MEMO

3

877/25230	EQUIP.	4616	AMT. DUE AUX	605	ACCT. PAY.	242	REVENUE	363	TAX
PER	STREET ADDRESS		POINT OF ORIGIN		SHIPPER'S NO.				
HUMBLE OIL REFINING CO FARMINGTON NM									
CONSIGNEE	STREET ADDRESS		DESTINATION		DATE BILLED				
ARIZONA OIL & GAS CO ROOM 202 2624 ADAMS PHOENIX ARIZ 9/13/67BLM									
CL - CL PRO. NO.			INTERCHANGE POINT. ROUTE						
20276245									
NO. OF PIECES	DESCRIPTION OF ARTICLES		WEIGHT	RATE		%FREIGHT			
2 BAGS MUD SAMPLES	# 1-88		140	432		605 PFD			
ATTN: JOHN BANISTER									
Thank You									
Your business is appreciated 100%									
ALBIO PLS RATE AND ADVISE PREPAID									
RECEIVED THE ABOVE DESCRIBED PROPERTY IN GOOD CONDITION EXCEPT AS NOTED			DATE DELIVERED		DRIVER'S SIGNATURE				
CONSIGNEE			9-19-67		(2)				
M. Ruston									

I.C.C. REGULATIONS REQUIRE PAYMENT OF FREIGHT-BILLS WITHIN 7 DAYS AFTER PRESENTATION.

9-13-67

Telephoned Humble Denver, re: Humble #1-88 Navajo, Permit 421

Advised Mr. Richardson that Certificate of Compliance could not be issued until such time as necessary reporting was filed to indicate this is a producing well.

Mr. Richard indicated this well actually in the completion-testing stage. Humble therefore can truck such oil pending completion as a producing well.

OPERATOR CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL OR GAS FROM LEASE			
Federal, State or Indian Lease Number, or lessor's name if fee lease	Field	Reservoir	
Navajo Tract 88 - 14-20-0603-8812	Dineh bi Keyah	Hermosa	
Survey or Sec-Twp-Rge	County	State	
Sec. 25-36N-29E G & SRM	Apache	Arizona	
Operator Humble Oil & Refining Company			
ADDRESS ALL CORRESPONDENCE CONCERNING THIS FORM TO:			
Street	City	State	
P. O. Box 120,	Denver,	Colorado 80201	
Above named operator authorizes (name of transporter) Kerr-McGee Pipe Line Corporation			
Transporter's street address	City	State	
Kerr-McGee Building	Oklahoma City	Oklahoma 73102	
Field address P. O. Box 989, Farmington, New Mexico 87401			
Oil, condensate, gas well gas, casinghead gas			
To transport	100	% of the	Oil from said lease.
OTHER GATHERERS TRANSPORTING FROM THIS LEASE ARE AS FOLLOWS:			
Name of gatherer	% transported	Product transported	
None			
Indicate whether or not this certificate is for a new lease. If not a new lease, indicate whether or not it is a change of operator, change of lease name, change of gatherer, or a consolidation or subdivision of leases and give effective date of change. New Lease. The Permian Corporation will truck the oil, (as Humble Agent only) from Well #1 to the Humble Navajo Tract 138 tank battery where a pipeline connection is now available. This will be only temporary until tank battery & pipeline can be laid for permanent pipeline hookup.			

The undersigned certifies that the rules and regulations of the State of Arizona Oil & Gas Conservation Commission have been complied with in drilling and producing operations on this lease, except as noted above, and that the above transporter is authorized to transport the above specified percentage of the allowable oil or gas produced from the above described property, and that this authorization will be valid until further notice or until cancelled by the State of Arizona Oil & Gas Conservation Commission.

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Dist. Supt. of the Humble Oil & Refining Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date September 11, 1967
Signature J. Roy Dorrough

Date approved: _____
STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

By: _____
Permit No. 421

cc: Mr. Henry F. Pohlmann, Minerals Supr.,
Navajo Tribe.

STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION	
Operator's Certificate of Compliance & Authorization to Transport Oil or Gas from Lease	
File Two Copies	
Form No. 8	





HUMBLE OIL & REFINING COMPANY

DENVER, COLORADO 80201

DENVER DISTRICT

July 14, 1967

POST OFFICE BOX 120

Oil & Gas Conservation Commission,
State of Arizona
1624 West Adams - Suite 202
Phoenix, Arizona 85007

Attn: Mr. John Bannister

Gentlemen:


By this letter we request the Oil and Gas Conservation Commission,
State of Arizona, to keep all information on the following well confidential:

Navajo Tract 88 No. 1
SE SE Section 25-36N-29E
Apache County, Arizona

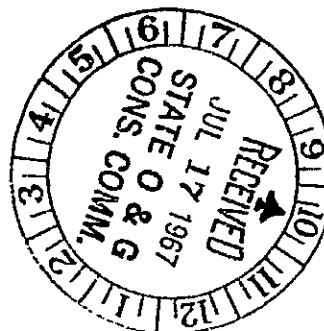
All reports on this well will be clearly marked "Confidential."
Your cooperation will be greatly appreciated.

If any additional information is needed, please notify us and
it will be furnished.

Very truly yours,


J. Roy Dorrrough
District Superintendent

cc: United States Geological Survey
Navajo Tribe - Mr. Henry F. Pohlmann



COUNTY Apache AREA 9 mi SSW Red Rock LEASE NO. Nav. 14-20-0603-8822

Mtn. States Petroleum (5-1-94)
WELL NAME Kerr-McGee #2 Navajo C

LOCATION SE NW SEC 33 TWP 36N RANGE 30E FOOTAGE 2310' FNL 1650' FWL
ELEV 7965 GR 7981 KB SPUD DATE 8-6-67 STATUS HE ST TOTAL DEPTH 4371'
COMP. DATE 9-10-67 DEPTH 4261' PBTB

CONTRACTOR

**Helium completion, no prod.*

CASING SIZE	DEPTH	CEMENT	LINER SIZE & DEPTH	DRILLED BY ROTARY
9 5/8	345 RKB	350 SKS	NA	x
5 1/2	4371 RKB	175 SKS		x
				PRODUCTIVE RESERVOIR <u>McCracken</u>
				INITIAL PRODUCTION <u>Shut in Helium</u>

FORMATION TOPS	DEPTHS	SOURCE		REMARKS
		L.L.	E.L.	
Tertiary	Surface	X	x	
Chinle	250'			
Coconino	1243'			
Cutler	1984'			
Hermosa	3110'			
Mississippian	3792'			
Devonian	3978'			
McCracken	4129'			
Aneth	4230'			
Pre-Cambrian	4368'			

ELECTRIC LOGS	PERFORATED INTERVALS	PROD. INTERVALS	SAMPLE LOG <u>Am Strat</u>
IE, Borehole Comp.	4134-40	4129-4230	SAMPLE DESCRP.
Sonic-GR	4154-59		SAMPLE NO. <u>1435*</u>
	4179-87		CORE ANALYSIS
	4212-20		DSTs <u>x</u>
			*Tucson 2087
REMARKS			APP. TO PLUG
			PLUGGING REP.
			COMP. REPORT <u>x</u>

WATER WELL ACCEPTED BY

BOND CO. Firemen's Insurance Co. B/A BOND BOND NO. BND 188 98 10-528
BOND AMT. \$ 25,000 CANCELLED 12/1/97 DATE 7-14-60
FILING RECEIPT 9412 LOC. PLAT x WELL BOOK x PLAT BOOK x
API NO. 02-001-20046 DATE ISSUED 7-31-67 DEDICATION NW/4

PERMIT NUMBER 422

(over)

CONFIDENTIAL

Release Date 3-10-68

DRILL STEM TEST			
NO.	FROM	TO	RESULTS
1	4109	4196'	No cushion. Open 10 mins. SI 45 min. Open 90 mins. SI 45 mins.
			ISIP 884 psi. IFP 78 psi. FFP 119 psi. FSI: 875 psi.
			Rec. 285' GCDM. Gas to surface in 5 mins at rate of 132 MCFPD.

[illegible][illegible]

DATE STARTED - COMPLETED		WORK PERFORMED	NEW PERFORATIONS

ADDITIONAL INFORMATION

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG																	
DESIGNATE TYPE OF COMPLETION:																	
New Well	<input checked="" type="checkbox"/>	Work-Over	<input type="checkbox"/>	Deepen	<input type="checkbox"/>	Plug Back	<input type="checkbox"/>	Same Reservoir	<input type="checkbox"/>	Different Reservoir	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Gas	<input checked="" type="checkbox"/>	Dry	<input type="checkbox"/>
DESCRIPTION OF WELL AND LEASE																	
Operator Kerr-McGee Corporation					Address 215 Petroleum Center Bldg.-Farmington, N.Mex.												
Federal, State or Indian Lease Number or name of lessor if fee lease 14-20-0603-8822 NAVAJO "C"					Well Number No. 2		Field & Reservoir										
Location 2310' FNL & 1650' FWL					County Apache												
Sec. TWP-Range or Block & Survey Sec. 33, T36N, R30E																	
Date spudded 8-6-67		Date total depth reached 8-22-67		Date completed, ready to produce 9-10-67		Elevation (DF, RKB, RT or Gr.) 7965' GR		Elevation of casing hd. flange Same									
Total depth 4371'		P.B.T.D. 4261'		Single, dual or triple completion? Single.		If this is a dual or triple completion, furnish separate report for each completion.											
Producing interval (s) for this completion 4129'-4230' McCracken					Rotary tools used (Interval) All		Cable tools used (Interval) None										
Was this well directionally drilled? No		Was directional survey made? None		Was copy of directional survey filed? N/A		Date filed											
Type of electrical or other logs run (check logs filed with the commission) Induction-Electric, Sonic-Gamma Ray																	
CASING RECORD																	
Casing (report all strings set in well-conductor, surface, intermediate, production, etc.)																	
Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled											
Surface	13-3/4	9-5/8	32.30	345	350	None											
Production	8-3/4	5-1/2	14 or 15.5	4371	225	None											
TUBING RECORD					LINER RECORD												
Size 2-3/8	Depth set 4095	Packer set at 4095	Size None	Top ft.	Bottom ft.	Sacks cement ft.	Screen (ft.)										
PERFORATION RECORD					ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD												
Number per ft.	Size & type	Depth Interval		Amt. & kind of material used		Depth Interval											
1	0.484	4134-40, 4154-59		2000 gal 3% HF 12% HCL		4134-4220											
		4179-87, 4212-26		39,816 gal 3% - 40,000# sd.		4134-4220											
INITIAL PRODUCTION																	
Date of first production Well Shut In		Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:) Flow															
Date of test 9-14-67	Hrs. tested 12	Choke size 20/64	Oil prod. during test None bbls.	Gas prod. during test 220 MCF	Water prod. during test Est. 4 bbls.	Oil gravity N/A - API (Corr)											
Tubing pressure 100 psi	Casing pressure 0	Cal'd rate of Production per 24 hrs.	Oil None bbls.	Gas 440 MCF	Water Est. 8 bbls.	Gas-oil ratio None											
Disposition of gas (state whether vented, used for fuel or sold):																	
<p>CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the <u>Production Supt.</u> of the <u>Kerr-McGee Corporation</u> (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.</p> <p>October 23, 1967</p> <p>Date _____ Signature _____</p>																	
<p>STATE OF ARIZONA</p> <p>OIL & GAS CONSERVATION COMMISSION</p> <p>Well Completion or Recompletion Report and Well Log</p> <p>File One Copy</p>																	
Permit No. 422		<div style="border: 2px solid black; border-radius: 50%; padding: 10px; text-align: center;"> <p>RECEIVED</p> <p>OCT 23 1967</p> <p>STATE OF ARIZONA</p> <p>OIL & GAS</p> <p>CONSERVATION</p> <p>COMMISSION</p> </div>															

(Complete Reverse Side)

DETAIL OF FORMATIONS PENETRATED			
Formation	Top	Bottom	Description*
CHUSKA (TERTIARY)	Surface	250'	SANDSTONE.
CHINLE (TRIASSIC)	250'	1243'	RED SHALE W/THIN STRINGERS SANDSTONE.
COCONINO (PERMIAN)	1243'	1984'	MASSIVE SANDSTONE W/SHALY STRINGERS IN LOWER 250'.
CUTLER (PERMIAN)	1984'	3110'	SHALE, SANDSTONE AND LIMESTONE.
HERMOSA (PENN)	3110'	3792'	LIMESTONE, DENSE, W/RED & GRAY SHALE & THIN STRINGERS SAND.
MISSISSIPPIAN	3792'	3978'	LIMESTONE, DENSE, W/some varicolored shale at top.
DEVONIAN DOLOMITE	3978'	4129'	DOLOMITE AND GREEN WAXY SHALE.
MCCRACKEN (DEVONIAN)	4129'	4230'	SANDSTONE & QUARTZITE W/FEW STREAKS RED SHALE.
ANETH (DEVONIAN- CAMBRIAN)	4230'	4368'	DOLOMITE & SHALE W/STRINGERS QUARTZITE & CONGLOMERATE AT BASE.
PRE-CAMBRIAN	4368'	Tot.Depth	GRANITE.
DST. NO. 1	4109'	4196'	No cushion. Open 10 mins. SI 45 mins. Open 90 mins. SI 45 mins. ISIP: 884 psi. IFP: 78 psi. FFP: 119 psi. FSI: 875 psi. Recovered 285' gas cut drilling mud. Gas to surface in 5 mins. at rate of 132 MCFPD.

* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

**OPERATOR'S CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL OR GAS FROM LEASE**

Federal, State or Indian Lease Number, or lessor's name if fee lease 14-20-0603-8822	Field Dineh-BI-Keyah	Reservoir Hermosa
Survey or Sec-Twp-Rge Sec. 27, 28, 33, 34 T36N-R30E	County Apache	State AZ
Operator Mountain States Petroleum Corp.		
ADDRESS ALL CORRESPONDENCE CONCERNING THIS FORM TO:		
Street P O Bx 1936	City Roswell,	State New Mexico 88202
Above named operator authorizes (name of transporter)		
Transporter's street address Ciant Industries P O Bx 12999	City Scottsdale,	State AZ
Field address P O Bx 256 (Bloomfield Hwy) Farmington, N M 87499		
Oil, condensate, gas well gas, casinghead gas		
To transport 100% of the oil from said lease.		
OTHER GATHERERS TRANSPORTING FROM THIS LEASE ARE AS FOLLOWS:		
Name of gatherer	% transported	Product transported
Indicate whether or not this certificate is for a new lease. If not a new lease, indicate whether or not it is a change of operator, change of lease name, change of gatherer, or a consolidation or subdivision of leases and give effective date of change.		
Change of Oper.		

The undersigned certifies that the rules and regulations of the State of Arizona Oil & Gas Conservation Commission have been complied with in drilling and producing operations on this lease, except as noted above, and that the above transporter is authorized to transport the above specified percentage of the allowable oil or gas produced from the above described property, and that this authorization will be valid until further notice or until cancelled by the State of Arizona Oil & Gas Conservation Commission.

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Secretary of the Mountain States Petro. Corp. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date Aug. 11, 1995 Signature *Barry Wickham*

Date approved: AUG 16 1995
STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

By: *Steven L. Rain*

Permit No. 422

**STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION**
Operator's Certificate of Compliance & Authorization to
Transport Oil or Gas from Lease
File Two Copies

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Kerr-McGee Corporation

3. Address and Telephone No. 405/270-6023
U.S. Onshore Region, P. O. Box 25861, Oklahoma City, OK 73125

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' FNL & 1650' FWL
Sec. 33, T36N, R30E

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-0603- 8822

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA, Agreement Designation

FIN 422

8. Well Name and No.

Navajo "C" #2

9. API Well No.

02-001-20046

10. Field and Pool, or Exploratory Area

Dineh-Bi-Keyah

11. County or Parish, State

Apache Co., AZ

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Shut-in
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

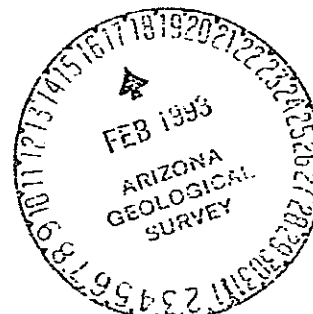
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The long-term shut-in for the subject well expired 12-31-92. Kerr-McGee requests a one year extension to 12-31-93.

APPROVED
SLR

By _____
Date 2/17/93



14. I hereby certify that the foregoing is true and correct

Signed D. Duran Title Regulatory Specialist Date 2-15-93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

OPERATOR'S CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL OR GAS FROM LEASE		
Federal, State or Indian Lease Number, or lessor's name if fee lease	Field	Reservoir
14-20-0603-8822 Navajo C	Dineh-Bi-Keyah	Hermosa
Survey or Sec-Twp-Rge	County	State
S 33 - T 36 N - R 30 E	Apache	Arizona
Operator Kerr-McGee Corporation		
ADDRESS ALL CORRESPONDENCE CONCERNING THIS FORM TO:		
Street	City	State
P. O. Box 250	Amarillo	Texas, 79189
Above named operator authorizes (name of transporter)		
Gary-Williams Energy		
Transporter's street address	City	State
370 17th St., Suite 5300	Denver	Colorado, 80202
Field address		
P. O. Box 159, Bloomfield, NM 87413		
Oil, condensate, gas well gas, casinghead gas		
To transport	100% of the Oil	from said lease.
OTHER GATHERERS TRANSPORTING FROM THIS LEASE ARE AS FOLLOWS:		
Name of gatherer	% transported	Product transported
Indicate whether or not this certificate is for a new lease. If not a new lease, indicate whether or not it is a change of operator, change of lease name, change of gatherer, or a consolidation or subdivision of leases and give effective date of change.		

The undersigned certifies that the rules and regulations of the State of Arizona Oil & Gas Conservation Commission have been complied with in drilling and producing operations on this lease, except as noted above, and that the above transporter is authorized to transport the above specified percentage of the allowable oil or gas produced from the above described property, and that this authorization will be valid until further notice or until cancelled by the State of Arizona Oil & Gas Conservation Commission.

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Area Manager of the Kerr-McGee Corporation (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

8/18/92
Date

H. H. Rice
Signature H. H. Rice

Date approved: 8-21-92

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

By: Steven L. Ranz

Permit No. _____

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Operator's Certificate of Compliance & Authorization to
Transport Oil or Gas from Lease
File Two Copies

Form No. 8

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14-20-0603-8822
2. Name of Operator Kerr-McGee Corporation	6. If Indian, Allottee or Tribe Name Navajo
3. Address and Telephone No. U.S. Onshore Region, P. O. Box 28561, Oklahoma City, OK 73125	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2310' FNL & 1650' FWL Sec. 33, T36N, R30E	8. Well Name and No. Navajo "C" #2 PN 422
	9. API Well No. 02-001-20046
	10. Field and Pool, or Exploratory Area Dineh-Bi-Keyah
	11. County or Parish, State Apache Co., AZ

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Mechanical Integrity Test
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details; and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached



14. I hereby certify that the foregoing is true and correct

Signed D. Bunn Title Regulatory Specialist Date 7-15-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

NAVAJO C-2
Dineh-Bi-Keyah Field

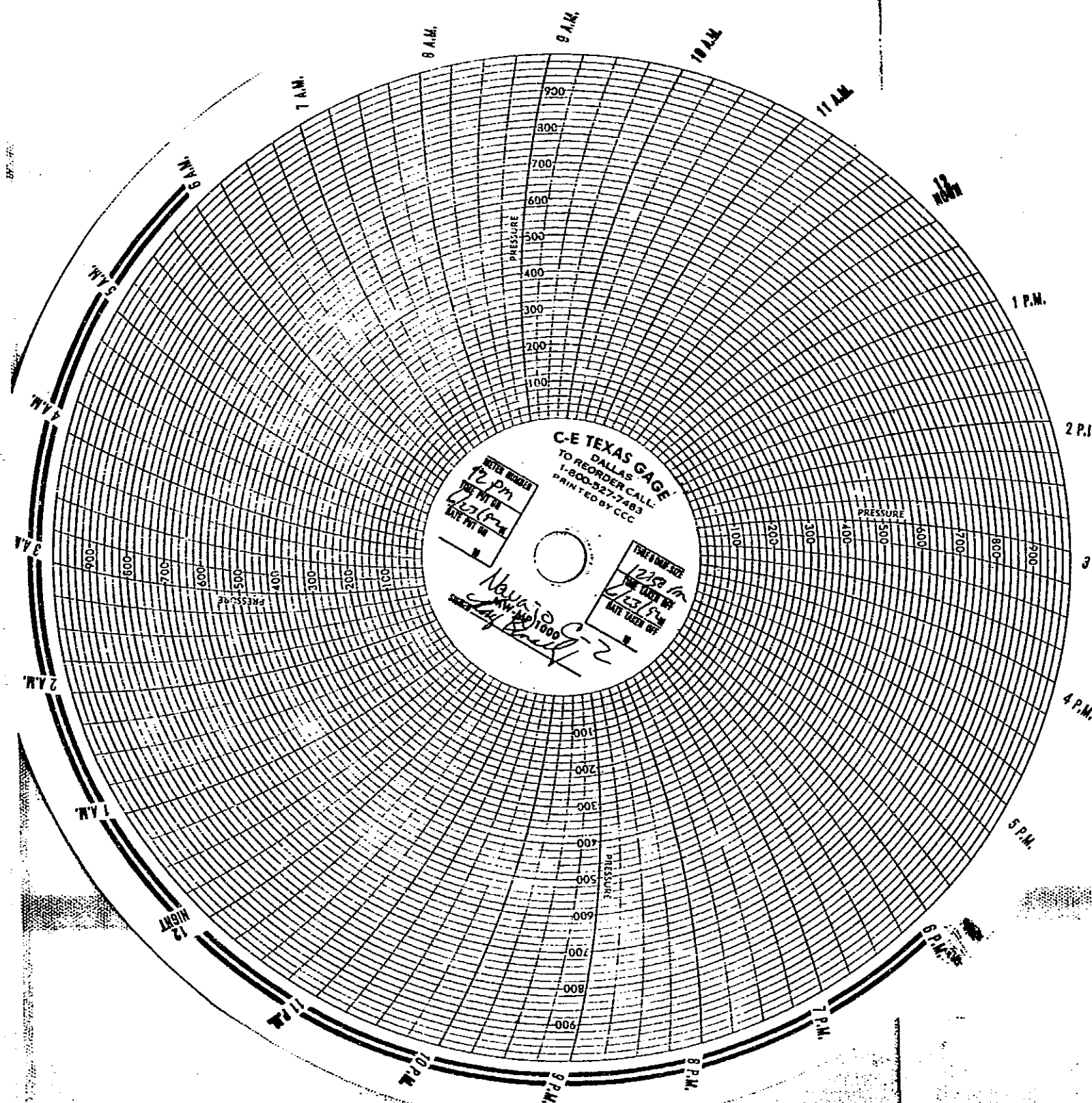
MECHANICAL INTEGRITY TEST

6/22/92 MI & RU hot oiler to 2" WKM valve on 7" csg. Pumped & loaded 7" csg w/1 BFW treated w/Tretolite CRO-147G Corrosion Inhibitor, XC-370 Bactericide chemicals. Pressure tstd 7" csg to 600 psi on pressure gauge & chart. Pressure held for 30 mins & held. Release pressure & release hot oil unit to next location.

Chart recording attached.

NOTE: Notify Mark Keely w/BLM; Arlene Luther w/Navajo Tribal EPA; Steve Rauzi w/Arizona Oil & Gas Commission. Above agencies were not present to witness pressure testing.

SUPERVISOR: Ray Benally



Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Kerr-McGee Corporation

3. Address and Telephone No.

405/270-6023
U.S. Onshore Region, P. O. Box 28561, Oklahoma City, OK 73125

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 1650' FWL
Sec. 33, T36N, R30E

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-0603-8822

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Navajo "C" #2

9. API Well No.

02-001-20046

10. Field and Pool, or Exploratory Area

Dineh-Bi-Keyah

11. County or Parish, State

Apache Co., AZ

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Mechanical Integrity Test

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The long term shut in for the subject well expired December 31, 1991. Kerr-McGee would like to extend the shut in for one additional year to December 31, 1992.

The casing integrity will be tested to allow the well to remain in a shut in status. Kerr-McGee requests that the test be deferred until late spring or early summer due to the current adverse weather conditions. The test will be conducted prior to July 1, 1992.

14. I hereby certify that the foregoing is true and correct

Signed D. Bunas Title Analyst II Date 2-28-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

P/N 422

STATE OF ARIZONA
OIL AND GAS CONSERVATION COMMISSION

PERMIT 422

REPORT ON PROPOSED OPERATIONS

Kerr-McGee Corporation
U. S. Onshore Region, Box 25861
Oklahoma City, OK 73125

Phoenix, ARIZONA
June 1, 1988

Your proposal to flow test well No. 2 Navajo-C,
A.P.I. No. 02-001-20046, Section 33, T. 36N., R. 30E., G&SR B. & M.,
Dineh-Bi-Keyah field, area, McCracken pool,
Apache county, dated 5/27/88 received 5/31/88 has been examined in
conjunction with records filed in this office.

THIS PROPOSAL IS APPROVED PROVIDED: THAT

The complete results of the flow test are filed with the Commission within 30 days after
completion of such test.

D. J. BRENNAN, Executive Director

BOND Blanket

By R. A. Ybana
Enforcement Director

A COPY OF THIS REPORT AND THE PROPOSAL MUST BE POSTED AT THE WELL SITE PRIOR TO COMMENCING
OPERATIONS.

RECORDS FOR WORK DONE UNDER THIS PERMIT ARE DUE WITHIN 30 DAYS AFTER THE WORK HAS BEEN
COMPLETED OR THE OPERATIONS HAVE BEEN SUSPENDED.

Form 3-89-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	MAY 31 1988	3. LEASE DESIGNATION AND SERIAL NO.	14-20-0603-8822
2. NAME OF OPERATOR	Kerr-McGee Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	Navajo
3. ADDRESS OF OPERATOR	U.S. Onshore Region, Box 25861, Oklahoma City, OK 73125	7. UNIT AGREEMENT NAME	Navajo "C"
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	2310' FNL & 1650' FWL	8. FARM OR LEASE NAME	Navajo "C"
14. PERMIT NO.	422 AZ	9. WELL NO.	2
15. ELEVATIONS (Show whether OF, NT, GN, etc.)	7965' GR	10. FIELD AND POOL, OR WILDCAT	Dineh-Bi-Keyah
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec. 33, T36N, R30E
		12. COUNTY OR PARISH	Apache
		13. STATE	AZ

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Flow test well <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Kerr-McGee Corporation requests approval to flow test the above well for seven days at approximately 500 MCF/D. The zone to be tested is the McCracken and the gas will be vented as its hydrocarbon content is too low to sustain a flare. The test is necessary to accurately estimate the field deliverability of helium. A seven day BHP survey will be run immediately after the flow period.

A current wellbore schematic is attached.

18. I hereby certify that the foregoing is true and correct

SIGNED R. G. Hanna TITLE Analyst II DATE 5/27/88

(This space for Federal or State office use)

APPROVED BY R. G. Hanna TITLE Ent. Director DATE 5/31/88

CONDITIONS OF APPROVAL, IF ANY:

cc: State of Arizona
Oil & Gas Conservation Commission
Suite 190
3110 N. 19th Ave.
Phoenix, AZ 85015

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL SCHEMATIC

[illegible]

2-USGS-Roswell
2-Arizona
1-Tribe
1-JIF
1-Lee.File
1-RF

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

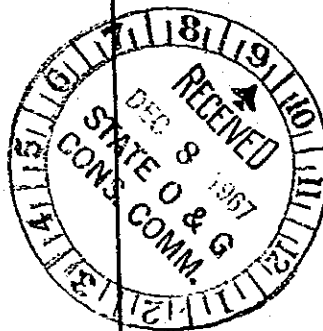
Form approved
Budget Bureau No. 42-R714.4

ALLOTTEE NAVAJO
TRIBE 14-20-0603-8822
LEASE NO. NAVAJO "C" LEASE

LESSEE'S MONTHLY REPORT OF OPERATIONS

State ARIZONA County APACHE Field DINEH-BI-KEYAH
The following is a correct report of operations and production (including drilling and producing wells) for the month of NOVEMBER, 1967
Agent's address 215 Petroleum Center Bldg. Company Kerr-McGee Corporation
Farmington, New Mexico 87401 Signed [Signature]
Phone 327-9637 Agent's title Production Supt.

SEC. AND 1/4 OF 36	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SESW 33	36N	30E	1	None						LOCATION.
SESW 33	36N	30E	2	None						SHUT-IN GAS WELL.
NO ACTIVITY ON THIS LEASE DURING NOVEMBER 1967.										
thru May 1967										



NOTE.—There were NO runs or sales of oil; NO M. cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

2-USGS-Roswell
2-Arizona
1-JIF
1-Tribe
1-WRF
1-RF

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R714.4.

ALLOTTEE NAVAJO
TRIBE NAVAJO
LEASE NO. 14-20-0603-8822

LESSEE'S MONTHLY REPORT OF OPERATIONS

NAVAJO "C" LEASE

State ARIZONA County APACHE Field DINEH-BL-KEYAH

The following is a correct report of operations and production (including drilling and producing wells) for the month of SEPTEMBER, 1967.

Agent's address 215 Petroleum Center Building Company Kerr-McGee Corporation
Farmington, New Mexico 87401 Signed [Signature]

Phone 327-9637 Agent's title Production Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SESW 33	36N	30E	1	None	Location.					
SESW 33	36N	30E	2	None	Squeezed Aneth zone with 150 sacks cement. Zone was not productive. FBID 4261'. Perf McCracken 4134'-40'; 4154'-59'; 4179'-87'; 4212'-20'. Acidized with 2000 gallons Mud Acid. Frac with 39,846 gallons 3% Acid water with 40,000# sand. Completed as a Shut-In Gas Well in the McCracken. On 9-14-67 McCracken tested at rate of 440 MCF on 20/64" choke with FTP of 100 psi. Est. 8 bbls per day water production.					

CONFIDENTIAL

CONFIDENTIAL

NOTE.—There were NO runs or sales of oil; NO M. cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-8822

6. IF INDIAN, ALLOTTEE, OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Navajo "C"

8. FARM OR LEASE NAME

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Black Mt. Lagoon

11. SEC. T., R., M., OR BLM. AND SURVEY OR AREA

Sec. 33, T36N, R30E
GASH

12. COUNTY OR PARISH

Apache

13. STATE

Arizona

1. OIL ☐ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR

Kerr-McGee Corporation

3. ADDRESS OF OPERATOR

215 Petroleum Center Building, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

2310' FNL & 1650' FNL
Sec. 33, T36N, R30E GASH

14. PERMIT NO.

State No. 422

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7965' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Perforating

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PERF 4261'. Perf casing (2 1/2" ID) with 1 qt./ft. (0.484 hole) from 4134-40', 4154-59', 4179-67', 4212-20'. Acidized with 2,000 gallons mud acid (3% HCl and 12% HCl). Average injection rate 3 EFM. Average treating pressure 2,000 psi. Shaded back spent acid water. TGM with tubing. Free with 39,846 gallons 3% acid water with 40,000# 10-20 sand. Average injection rate 36.9 EFM. Treating pressure 3600 psi.

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED

P. J. Walker

TITLE Production Superintendent

DATE 9-12-67

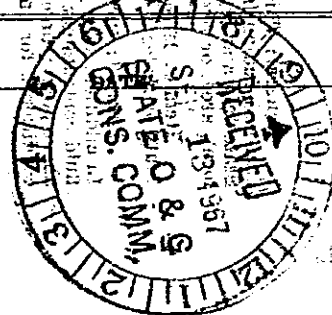
(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side



Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE MANNER
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-8822

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME

NAVAJO

8. FARM OR LEASE NAME

NAVAJO

9. WELL NO.

C-#2

10. FIELD AND POOL OR WILDCAT

Dish-bi-Kayah

11. SEC. T. R. M. OR BLK. AND

Sec. 33, T36N, R30E

GASRM

12. COUNTY OR PARISH

Apache

13. STATE

Arizona

1. OIL
WELL ☒ GAS
WELL ☐ OTHER

2. NAME OF OPERATOR

Kerr-McGee Corporation

3. ADDRESS OF OPERATOR

215 Petroleum Center Bldg. - Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2310' FNL & 1650' FWL
Sec. 33, T36N, R30E GASRM

14. PERMIT NO.

State No. 422

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7965' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Perforating & Squeeze

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

5-1/2" Casing set at 4371'. Move in completion unit and drill out cement to
4366'. Perf casing (zone) with 1 jet/ft (0.484 hole) from 4351'-4361'.
4327'-4336'. Acidized with 2000 gallons 15% HCl Acid. Max. Pressure: 2200
psi. Scrubbed down tubing. Squeezed with 150 sacks Class "A" Cement, with
packer set at 4260'. Final squeeze pressure: 3500 psi. PBD: 4261'.

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supt.

DATE Sept. 7, 1967

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

422

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-8822

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

NAVAJO "C"

9. WELL NO.

NO. 2

10. FIELD AND POOL, OR WILDCAT

Dineh-bi-Keyah

11. SEC. T. R. M. OR ELM. AND

SURVEY OR AREA

Sec. 33-T36N-R30E

Q&ARM

12. COUNTY OR PARISH

Apache

13. STATE

Arizona

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR
Kerr-McGee Corporation

3. ADDRESS OF OPERATOR
215 Petroleum Center Bldg. - Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2310' FWL & 1650' FWL

Sec. 33 - T36N - R30E
Q&ARM

14. PERMIT NO.
State No. 422

15. ELEVATIONS (Show whether DP, RT, GR, etc.)
7965' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Total Depth

REPAIRING WELL

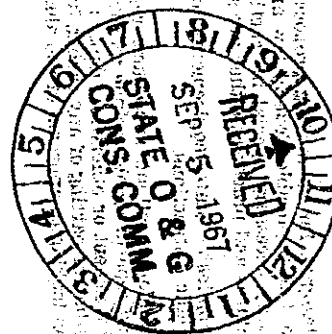
ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 8-3/4" hole to 4371'. Set 5-1/2" O.D., 14 1/2' & 15.5' 2-55.
ST&C casing at 4371' RKB. Cemented with 175 sacks 50-50 Pozmix
with 4 1/2 gal and 1/4 lb floccle/sack followed by 50 sacks neat cement.
Used pump and plug method. Released pressure. Floccle held OK.
Tested casing to 1000 psi for 30 minutes. Held OK. Moved out
Rotary Rig. Moved in completion unit for testing.

CONFIDENTIAL



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supt.

DATE 8-29-67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

422

*See Instructions on Reverse Side

USGS - 2
Ariz. - 2 ✓
Tribe - 1
J.I.F. - 1
Lse File - 1
RF - 1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R714.4.

ALLOTTEE Navajo
TRIBE 14-20-0603-8822
LEASE NO. _____

LESSEE'S MONTHLY REPORT OF OPERATIONS
Navajo "C" Lease

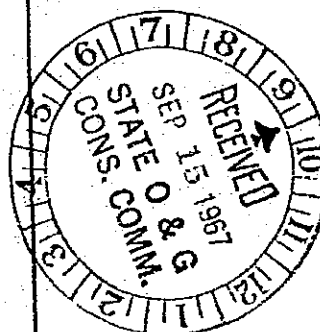
State Arizona County Apache Field Dineh-bi-Keyah
The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1967,
Agent's address 215 Petroleum Center Building Company Kerr-McGee Corporation
Farmington, New Mexico 87401 Signed [Signature]
Phone 327-9637 Agent's title Production Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SESW 33	36N	30E	1	None	Location.					
SESW 33	36N	30E	2	None	Spud 8-6-67. Set 9-5/8" at 345'. Drlg to 4371' and set 5-1/2" casing at 4371'. Perf casing (Aneth Zone) from 4351' - 4361', 4327' - 4336'. Swab tubing dry. Will test well further.					

CONFIDENTIAL

A circular stamp with the text "RECEIVED" at the top, "SEP 15 1967" in the center, and "STATE OF O & G CONS. COMM." around the bottom. The stamp is surrounded by a ring of numbers from 1 to 19.

CONFIDENTIAL



NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Date: Recd. at. 8.28.67

C-2

7/2/67

Did Not find igneous intrusive
TD 4371; (Have run 5 1/2")

Will test for gas zones below Penns.

(Pro. rig has moved to H-1 location.)

Walter Gaebler
Driller

WELL SITE CHECK

By *[Signature]*
Date *[Signature]*

Contractor <i>Pico Rig #3</i>	Person(s) Contacted <i>Walter Gaebler Driller</i>
Spud Date _____	
Type Rig _____	<u>Rotary</u> Cable Tool Present Operations _____
Samples _____	
Pipe _____	Drilling with <u>Air</u> Mud <input checked="" type="checkbox"/>
Water Zones _____	Size Hole _____
Lost Circ. Zones _____	Size Drill Pipe _____
Formation Tops _____	Type Bit _____
Cores, Logs, DST _____	No. Bit _____
	Drilling Rate <i>5 min per ft.</i>
	Formation _____
Crews _____	Lithology _____

REMARKS, PHOTO, MAP

Wages 4⁰⁰ per hr driller } 56 hrs per week
2.90 " " derrick } non union
1.80 " " floor }
12 hrs on & off.
1 hr time for overtime.
Pay 72 miles (@ 10¢ per mile) Taxes 1 1/2 - 2 hrs.
Approved by Dtg at 1516.

WELL NAME *Kerr Mr. See*
avajo O-2

Permit No. *422*
Confidential: yes ☒ No ☐

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-8822

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME

NAVAJO "G"

8. WELL NO.

NO. 2

10. FIELD AND POOL OR WILDCAT

Dineh-bi-Koyah

11. SEC. T. R. M. OR BLM. AND

Sec. 33-T36N-R30E G&SRM

12. COUNTY OR PARISH

Apache

13. STATE

Arizona

14. PERMIT NO.

State No. 422

15. ELEVATIONS (Show whether DP, ST, GS, etc.)

7965' OR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud.

SUBSEQUENT REPORT OF

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

XX

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud at 3:00 PM 8-6-67. Drilled 13-3/4" hole to 350' and set 9-5/8" OD, 32.30#, H-40, 8R, ST&C casing at 345' RKB. Cemented with 350 sacks cement with 2% CaCl with 1/4# floccle/sack. Used pump and plug method. Circulated cement. Plug down at 7:30 am 8-6-67. Released pressure. Floats held OK. WOC 12 hours. Test casing and EOP to 1000 psi for 30 minutes. Held OK. Drilling 8-3/4" hole below surface casing.

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE Production Supt.

DATE 8-9-67

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ARIZONA

APPLICATION FOR PERMIT TO DRILL OR RE-ENTER			
APPLICATION TO DRILL <input checked="" type="checkbox"/>		RE-ENTER OLD WELL <input type="checkbox"/>	
Kerr-McGee Corporation			
NAME OF COMPANY OR OPERATOR			
215 Petroleum Center Bldg. - Farmington,		New Mexico	
Address		City State	
Unknown at this time. Will probably be Pico Drilling Company.			
Drilling Contractor			
Farmington, New Mexico			
Address			
DESCRIPTION OF WELL AND LEASE			
Federal, State or Indian Lease Number, or if fee lease, name of lessor		Well number	
14-20-0603-8822 Navajo "C"		No. 2	
Elevation (ground)		7965' GR	
Nearest distance from proposed location to property or lease line:		Distance from proposed location to nearest drilling, completed or applied—for well on the same lease:	
1650' feet		2620' feet	
Number of acres in lease:		Number of wells on lease, including this well, completed in or drilling to this reservoir:	
2560		None.	
If lease, purchased with one or more wells drilled, from whom purchased:		Name Address	
None.			
Well location (give footage from section lines)		Section—township—range or block and survey	
2310' FNL & 1650' FWL		Sec. 33-T36N-R30E G&SRM NW/4 Sec. 33	
Field and reservoir (if wildcat, so state)		County	
Dineh-bi-Keyah Field		Apache County, Arizona	
Distance, in miles, and direction from nearest town or post office			
9 miles S, SW Red Rock, Arizona			
Proposed depth:		Rotary or cable tools	
4300'		Rotary & Cable Tools	
Bond Status Blanket Bond		Approx. date work will start	
Amount		8-7-67	
Organization Report		Filing Fee of \$25.00	
On file XX Or attached		Attached Yes	
Remarks:			
New Well			
Covered by Commission Order No. 21.			
CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the <u>Production Supt.</u> of the			
<u>Kerr-McGee Corporation</u> (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.			
Signature			
Date			
July 28, 1967			
Permit Number: 422			
Approval Date: 7-31-67			
Approved By: John Bannister			
Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.			
Form No. 3		STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Application to Drill or Re-enter File Two Copies	

API 02-001-20046

(Complete Reverse Side)

1. Operator shall outline the dedicated acreage for both oil and gas wells on the plat.
2. A registered professional engineer or land surveyor registered in the State of Arizona or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
3. All distances shown on the plat must be from the outer boundaries of the Section.
4. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES XX NO _____
5. If the answer to question four is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES _____ NO _____. If answer is "yes," Type of Consolidation _____
6. If the answer to question four is "no," list all the owners and their respective interests below:

Owner	Land Description

<div style="border: 1px dashed black; padding: 20px; margin: 10px auto; width: 80%;"> <p>SEE ATTACHED SURVEY PLAT.</p> </div>	<p style="text-align: center;">CERTIFICATION</p> <p>I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p> <p>Name _____</p> <p>Position _____</p> <p>Company _____</p> <p>Date _____</p> <p>I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>Date Surveyed _____</p> <p>Registered Professional Engineer and/or Land Surveyor _____</p> <p>Certificate No. _____</p>
--	--

PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement
9-5/8" OD	32.30	H-40, ST&C	0	300'	0 - 300'	Sufficient to circ.
7"	20#	J-55 ST&C	0	3600'	2500' - 3600'	150 sxs.

If Intrusive is not present, well will probably be drilled to Granite, and 7" casing set thru productive zones, if any are encountered.

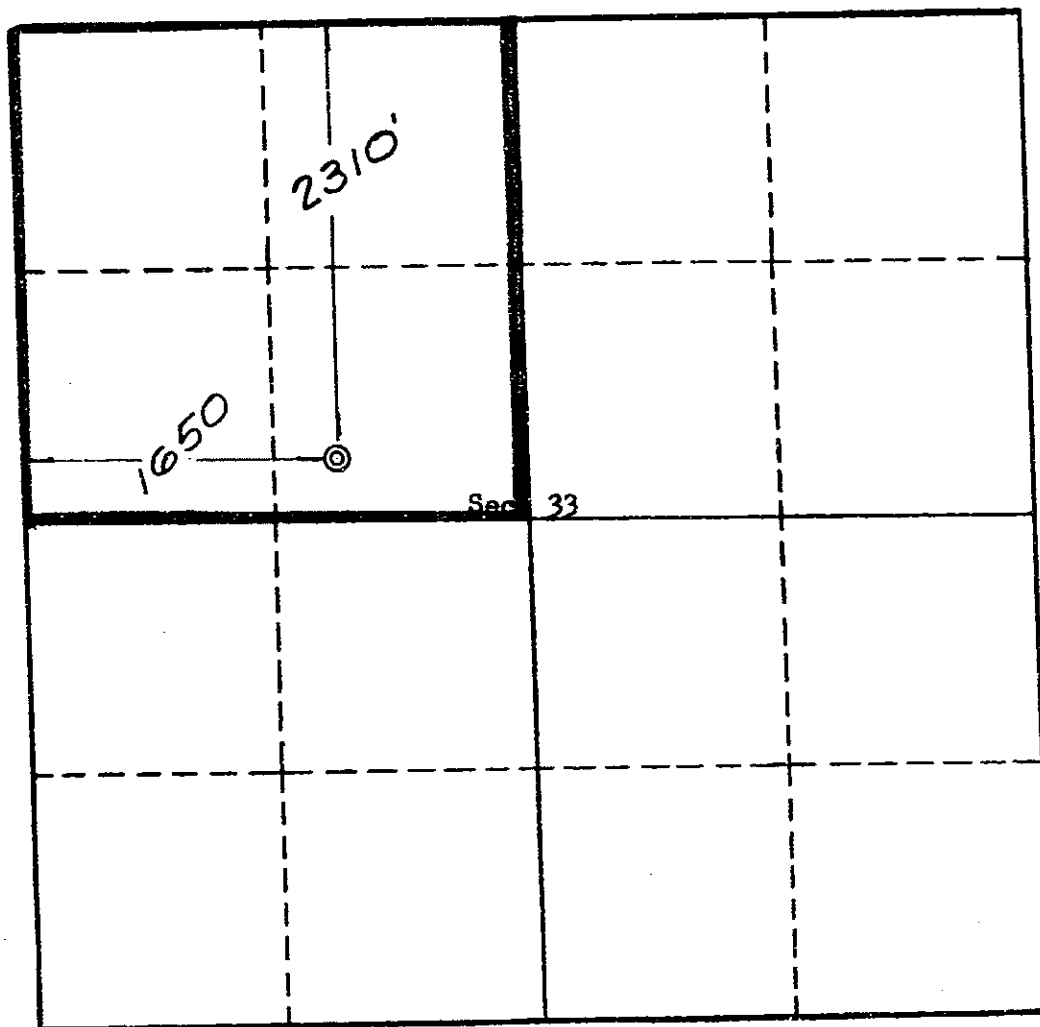
Company Kerr-McGee Corporation

Well Name & No. "Q" #2 Navajo

Location 2310 feet from the North line and 1650 feet from the West line.

Sec. 33, T. 36 N., R. 30 E., G. & S. R. M., County Apache, Arizona

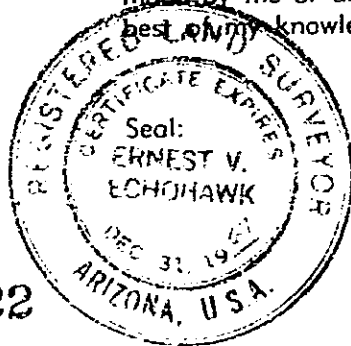
Ground Elevation 7965, ungraded.



Scale, 1 inch = 1,000 feet

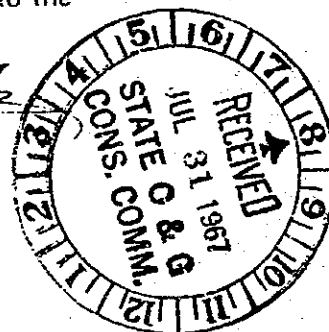
Surveyed July 12, 19 67.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



422

E. V. Echohawk
Ernest V. Echohawk
Registered Land Surveyor
Arizona Registration No. 2311





PERMIT TO DRILL

This constitutes the permission and authority from the

OIL AND GAS CONSERVATION COMMISSION,
STATE OF ARIZONA,

To: KERR-MCGEE CORPORATION
(OPERATOR)

to drill a well to be known as

KERR-MCGEE #C-2 NAVAJO
(WELL NAME)

located 2310' FNL and 1650' FWL

Section 33 Township 36N Range 30E, Apache County, Arizona.

The NW/4 of said
Section, Township and Range is dedicated to this well.

Said well is to be drilled substantially as outlined in the attached Application and must be drilled
in full compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.

Issued this 31st day of July, 1967

OIL AND GAS CONSERVATION COMMISSION

By John Bannister
EXECUTIVE SECRETARY

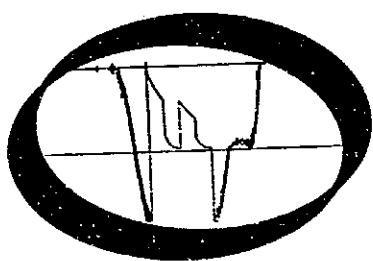
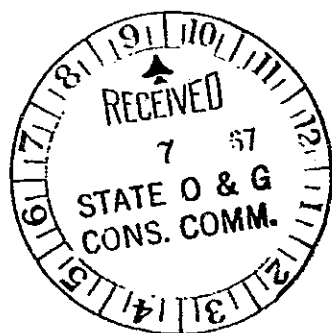
PERMIT N^o 422

RECEIPT NO. 9512

State of Arizona
Oil & Gas Conservation Commission
Permit to Drill

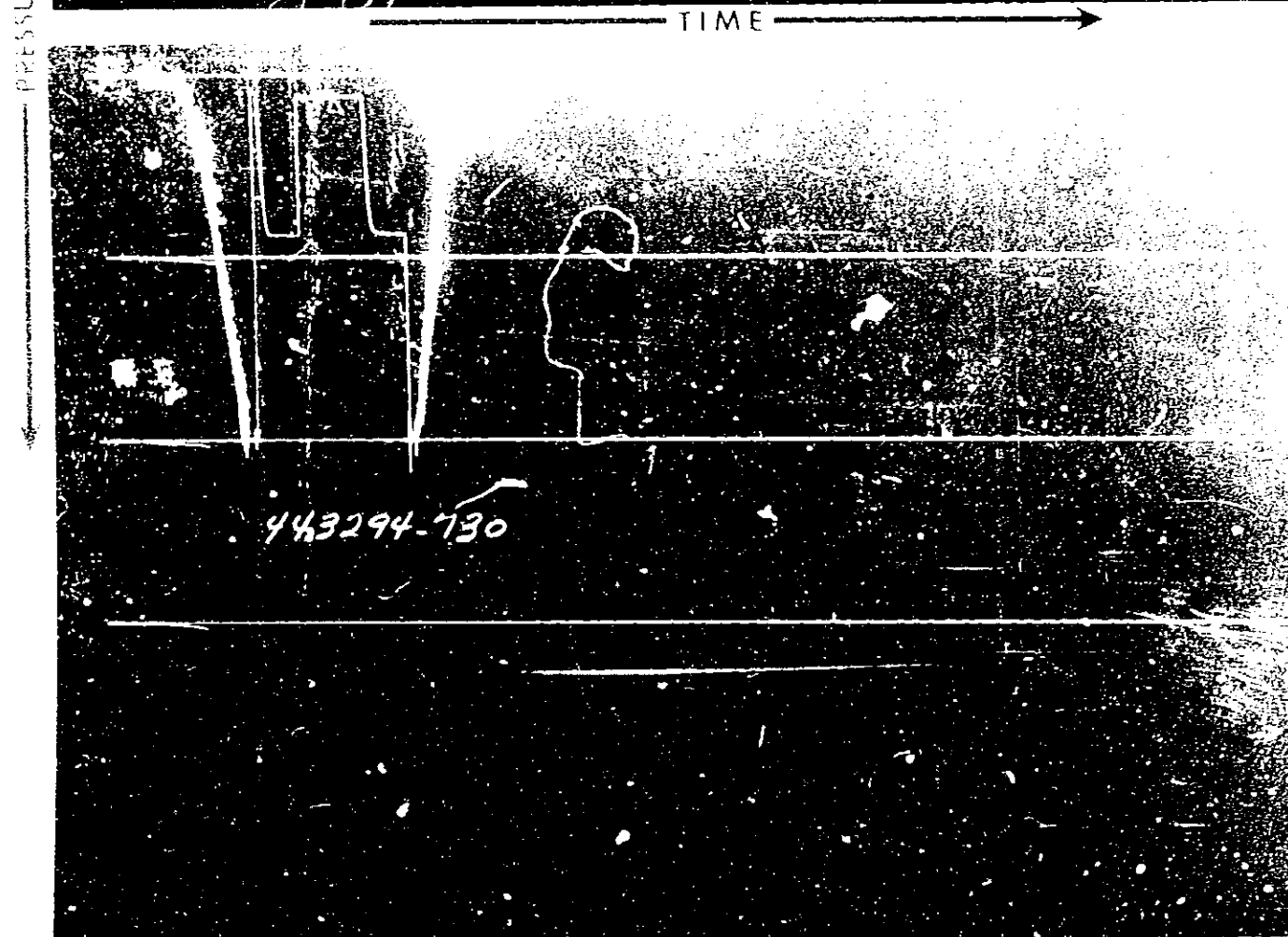
FORM NO. 27

Formation Testing Service Report



HALLIBURTON COMPANY
DUNCAN, OKLAHOMA

10



Each Horizontal Line Equal to 1000 p.s.i.

Gauge No. 786			Depth 4096			Clock 12		hour		Ticket No. 443294	
First Flow Period			Initial Closed In Pressure			Second Flow Period		Final Closed In Pressure			
	Time Diff. .000"	PSIG Temp. Corr.	Time Diff. .000"	Log $\frac{t+0}{0}$	PSIG Temp. Corr.	Time Diff. .000"	PSIG Temp. Corr.	Time Diff. .000"	Log $\frac{t+0}{0}$	PSIG Temp. Corr.	
P ₀	.000	26	.000		71	.000	71	.000		97	
P ₁	.010	44	.034		683	.0872	92	.034		711	
P ₂	.020	53	.068		845	.1744	94	.068		833	
P ₃	.030	61	.102		852	.2616	96	.102		848	
P ₄	.040	65	.136		853	.3488	92	.136		849	
P ₅	.050	71	.170		855	.4360	92	.170		851	
P ₆			.204		855	.5230	97	.204		852	
P ₇			.238		855			.238		853	
P ₈			.272		855			.272		853	
P ₉			.306		855			.306		853	
P ₁₀											

Gauge No. 730			Depth 4193'			Clock 24		hour	
P ₀	.000	78	.000		102	.000	114	.000	119
P ₁	.0052	86	.0183		645	.046	120	.0186	707
P ₂	.0104	90	.0366		863	.092	119	.0372	855
P ₃	.0156	95	.0549		880	.138	119	.0558	869
P ₄	.0208	98	.0732		883	.184	115	.0744	871
P ₅	.0260	102	.0915		883	.230	115	.0930	872
P ₆			.1098		884	.276	119	.1116	873
P ₇			.1281		884			.1302	875
P ₈			.1464		884			.1488	875
P ₉			.1650		884			.1670	875
P ₁₀									
Reading Interval 2		5		15		5		Minutes	
REMARKS:									

Each Horizontal Line Equal to 1000 p.s.i.

SPECIAL PRESSURE DATA

SE NW 33-36N-30E Apache County 2 Navajo Co 428

NOMENCLATURE

b	= Approximate Radius of Investigation	Feet
b_1	= Approximate Radius of Investigation (Net Pay Zone h_1)	Feet
$D.R.$	= Damage Ratio	
EI	= Elevation	Feet
GD	= B.T. Gauge Depth (From Surface Reference)	Feet
h	= Interval Tested	Feet
h_1	= Net Pay Thickness	Feet
K	= Permeability	md
K_1	= Permeability (From Net Pay Zone h_1)	md
m	= Slope Extrapolated Pressure Plot ($Psi^2/cycle$ Gas)	psi/cycle
OF_1	= Maximum Indicated Flow Rate	MCF/D
OF_2	= Minimum Indicated Flow Rate	MCF/D
OF_3	= Theoretical Open Flow Potential with/Damage Removed Max.	MCF/D
OF_4	= Theoretical Open Flow Potential with/Damage Removed Min.	MCF/D
P_s	= Extrapolated Static Pressure	Psig.
P_f	= Final Flow Pressure	Psig.
P_{ot}	= Potentiometric Surface (Fresh Water *)	Feet
Q	= Average Adjusted Production Rate During Test	bbbls/day
Q_1	= Theoretical Production w/Damage Removed	bbbls/day
Q_g	= Measured Gas Production Rate	MCF/D
R	= Corrected Recovery	bbbls
r_w	= Radius of Well Bore	Feet
t	= Flow Time	Minutes
t_o	= Total Flow Time	Minutes
T	= Temperature Rankine	"R
Z	= Compressibility Factor	
μ	= Viscosity Gas or Liquid	CP
Log	= Common Log	

* Potentiometric Surface Reference to Rotary Table When Elevation Not Given,
Fresh Water Corrected to 100° F.

Each Horizontal Line Equal to 1000 p.s.i.

2 Navajo-43
SE NW 33-36N-30E Apache County

DINEH-BI-KEYAH FIELD

Operator: Mountain States Petroleum Corporation

Bond Company: Indian lands, evidence of bond posted with BIA

Amount: \$325,000*

Bond No.: Letter of Credit Bond No. 315 **Date approved:** 5/27/94

*** Pursuant to commission motion of October 31, 1997, no bond required with State of Arizona upon evidence of bond posted with the BIA.**

Permits covered by this bond posted with the BIA:

<u>377</u>	<u>445</u>
<u>384</u>	<u>446</u>
<u>385</u>	<u>484</u>
<u>386</u>	<u>506</u>
<u>388</u>	<u>618</u>
<u>389</u>	<u>691</u>
<u>390</u>	<u>692</u>
<u>396</u>	<u>693</u>
<u>416</u>	<u>695</u>
<u>417</u>	<u>696</u>
<u>419</u>	<u>719</u>
<u>421</u>	<u>720</u>
<u>422</u> ✓	<u>721</u>
<u>431</u>	<u>722</u>
<u>443</u>	<u>723</u>



Jane Dee Hull
Governor

State of Arizona
Arizona Geological Survey

416 W. Congress, Suite 100
Tucson, Arizona 85701
(520) 770-3500



Larry D. Fellows
Director and State Geologist

December 1, 1997

Ms. Stacey Roberts
Kerr-McGee Corporation
P.O. Box 25861
Oklahoma City, OK 73125

422

Re: Kerr-McGee Corporation
\$25,000 Oil Drilling Blanket Bond #2971100-2620
Safeco Insurance Company of America

Dear Ms. Roberts:

Mountain States Petroleum has provided evidence of its bonding with the BIA for the Dineh-bi-Keyah Field in Arizona, and our records show that Kerr-McGee Corporation has no outstanding drilling or plugging obligations in Arizona.

As a result, this letter constitutes written permission by the Oil and Gas Conservation Commission to terminate liability under the referenced bond. A copy of the bond is enclosed for your information.

Please advise if we may be of further service.

Sincerely,

Steven L. Rauzi

Steven L. Rauzi
Oil & Gas Program Administrator

Enclosure

Operator KERR-McGEE CORPORATION

Bond Company SARECO INSURANCE COMPANY OF AMERICA Amount \$25,000

Bond No. 2971100-2620 Date Approved FEBRUARY 18, 1994

ACTIVE DATE
Permits covered by this bond:

377	445
384	446
385	484
386	506
388	618
389	691
390	692
396	693
416	695
417	696
419	719
421	720
422	721
431	722
443	723



Fife Symington
Governor

State of Arizona
Arizona Geological Survey

845 North Park Avenue, #100
Tucson, Arizona 85719
(602) 882-4795



Larry D. Fellows
Director and State Geologist

June 8, 1994

Ms. Judy Burkhart
Mountain States Petroleum Corporation
P. O. Box 1936
Roswell, New Mexico 88201

Dear Ms. Burkhart:

This will acknowledge receipt of your letter of June 6, which included a change of operator form for each of the 31 Kerr-McGee Corporation wells at the Dineh-bi-Keyah Field sold to Mountain States Petroleum Corporation. Our records indicate that the Navajo #B-1 was plugged and abandoned by Kerr-McGee Corporation in October 1993.

Please note that our records indicate a different API number than the one you have recorded on your forms for the following wells:

<u>Well</u>	<u>API #</u>
Navajo 01	02-001-20001
Navajo 03X	02-001-20011
Navajo 04	02-001-20009
Navajo 10	02-001-20042
Navajo 14	02-001-20040
Navajo 15	02-001-20041

Sincerely,

Steven L. Rauzi
Oil & Gas Program Administrator

UNITED STATES DEPARTMENT OF THE INTERIOR
MINERALS MANAGEMENT SERVICE
ROYALTY MANAGEMENT PROGRAM

CHANGES TO REPORTER INFORMATION

OLD INFORMATION:

MMS OPERATOR CODE:

X0217

COMPANY NAME:

KERR MCGEE CORPORATION

NEW INFORMATION:

MMS OPERATOR CODE:

X0274

COMPANY NAME:

MOUNTAIN STATES PETROLEUM CORP

CONTACT NAME:

RUBY WICKERSHAM

STREET ADDRESS:

213 E. FOURTH

CITY:

ROSWELL

STATE:

NM

ZIP CODE:

88201

PHONE:

505 623-7184

AREA CODE

COMPLETE IF APPLICABLE:

☐ I AM NO LONGER AN OPERATOR OF INDIAN OR FEDERAL PROPERTIES.
PLEASE REMOVE MY NAME FROM YOUR MAILING LIST.

COMPANY SOLD TO:

EFFECTIVE DATE:

AZ OIL & GAS
CONSERVATION COMMISSION

LEASES / AGREEMENTS AFFECTED:

NAVAJO #C-2

(422)

Dineh Bi Keyah Field - Apache County, Arizona

JUN 8 1994

Lease #: 14-20-0603-8822

API #: 020012004600S1

COMMENTS: This property was sold to Mountain States Petroleum Corp.
and they became operator effective May 1, 1994.

SIGNATURE:

Judy Burkhardt

DATE:

5/13/94

MAIL TO:

MINERALS MANAGEMENT SERVICE
ROYALTY MANAGEMENT PROGRAM
P.O. BOX 25165 MS3122
DENVER, CO 80225

P. O. BOX 1936

505 623-7184

MOUNTAIN STATES PETROLEUM CORPORATION

213 EAST FOURTH STREET
ROSWELL, NEW MEXICO
88202

June 6, 1994

Arizona Geological Survey
845 North Park Avenue, #100
Tucson, Arizona, 85719

**AZ OIL & GAS
CONSERVATION COMMISSION**

JUN 8 1994

Attention: Steven L. Rauzi,
Oil & Gas Program Administrator

Re: Dineh-bi-Keyah Field
Apache County, Arizona

Dear Sir;

In followup of our May 24, 1994, letter to you relative to the change of operator from Kerr McGee to Mountain States Petroleum Corporation for the captioned field; please find enclosed a copy of the notices sent to the Minerals Management Service.

We hope this will supply the information you requested and apologize for any inconvenience we may have caused. If you have any questions or are in need of anything further please contact the undersigned. Thank you.

Sincerely,

Judy Burkhardt
Judy Burkhardt,
Secretary

Enclosures

P. O. BOX 1936

505 623-7184

MOUNTAIN STATES PETROLEUM CORPORATION

213 EAST FOURTH STREET
ROSWELL, NEW MEXICO
88202

May 24, 1994

Arizona Geological Survey
845 North Park Avenue, #100
Tucson, Arizona 85719

Attention: Steven L. Rauzi,
Oil & Gas Program Administrator

Re: Dineh-bi-Keyah Field
Apache County, Arizona

Dear Sir;

Please be advised that effective May 1, 1994, Mountain States Petroleum Corporation replaced Kerr-McGee as Operator of the captioned field and it's respective wells.

Listed on the attached sheet are the well names and API #'s of each well in this field, including shut-in, producing, and abandoned wells.

Please change your records to reflect that Mountain States Petroleum Corporation, Post Office Box 1936, Roswell, New Mexico, 88202-1936, (505) 623-7184, is now the operator of these properties and as such will be filing all required monthly production reports.

If you have any questions or are in need of anything further in this matter please contact the undersigned. Thank you.

Sincerely,

Judy Burkhart

Judy Burkhart,
Secretary

Attachment

AS
CONSERVATION COMMISSION

MAY 31 1994



Fife Symington
Governor

State of Arizona
Arizona Geological Survey

845 North Park Avenue, #100
Tucson, Arizona 85719
(602) 882-4795

Larry D. Fellows
Director and State Geologist

March 5, 1992

Mr. G. Bunas, Analyst II
Kerr-McGee Corporation
US Onshore Region
P. O. Box 25861
Oklahoma City, Oklahoma 73125

Re: Mechanical Integrity tests at Dineh-bi-keyah field, Arizona
Navajo 7, 9, 15, 16, 17, 24, 26, "B" 1 & 2, "C" 2, and "88" 1 & 3

Dear Mr. Bunas:

I acknowledge receipt of your sundry notices on the referenced wells. Let me take this opportunity to inform you that the Arizona Oil and Gas Conservation Commission has merged with the Arizona Geological Survey. Please note our new address and phone number in your files for future correspondence.

This office has no problem with your request to defer mechanical integrity testing on the referenced wells until late spring or early summer due to currently adverse weather conditions.

However, when you do schedule the actual dates, I hereby request at least 2 to 3 days advance notice to arrange for a representative from this office to travel to Dineh-bi-keyah to observe these tests.

Sincerely,

Steven L. Rauzi
Oil and Gas Program Administrator

Operator KERR MC GEE ~~Oil~~ ^{Corporation} INDUSTRIES INC.
Bond Company Insurance Co. of N. America Amount 25,000
Bond No. M 41 95 25 (KM528) Date Approved 10-28-65

Permits covered by this bond:

10	386	417
36	389	418
37	390	419
38	391	420
39	392	422
57	396	426
63	397	427
64	398	441
142	399	445
238	402	446
303	403	
90	404	
91	405	
349	406	
303	407	
377	408	
378	409	
379	410	
380	411	
381	413	
384	414	
385	416	

DATE 10-24-68

CANCELLED

Superseded by
American Casualty Co. Bond
#25,000
#5471020-52
10-19-73

446 → see this file

May 20, 1968

Kerr-McGee Corporation
215 Petroleum Center Building
Farmington, New Mexico 87401

Attention: Mr. C.D. Williams, Production Superintendent

Re: Kerr-McGee #2-B Navajo
SE NE 5-35N-30E, Apache County
Permit 385

Kerr-McGee #2-C Navajo
SE NW 33-36N-30E, Apache County
Permit 422

Gentlemen:

In reply to your letter of May 16, 1968, permission is hereby granted to defer capacity testing of captioned shut-in helium wells until such time as these wells are readied for commercial production or until further notice from this Commission.

Very truly yours,

John Bannister
Executive Secretary
jr



KERR-MCGEE CORPORATION

KERR-MCGEE BUILDING • OKLAHOMA CITY, OKLAHOMA 73102
215 Petroleum Center Building
Farmington, New Mexico 87401

May 16, 1968

Arizona Oil and Gas Conservation Commission
1624 West Adams, Room 202
Phoenix, Arizona 85007

Attention Mr. John Bannister, Executive Secretary

In re Capacity testing of wells
Dineh-Bi-Keyah Field
Apache County, Arizona

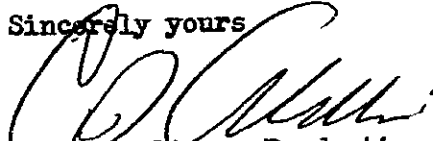
Dear Mr. Bannister

Commission Rule 401 provides for a test of open flow capacity of each producing gas well at least once each year. There are two shutin helium bearing gas wells operated by Kerr-McGee in the area of the Dineh-Bi-Keyah Field, Apache County, Arizona. These are Navajo "B" Well #2 in Section 5, T35N, R30E, Permit No. 385; and Navajo "C" Well #2 in Sec. 33, T36N, R30E, Permit No. 422.

These wells have never produced since there is no pipeline connection available. Any testing of the wells would require venting to the atmosphere and waste of the helium bearing gas.

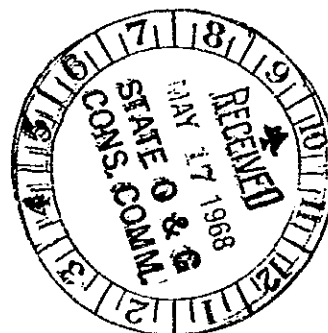
Approval is requested for deferment of testing of these two wells until further notice of the Commission.

Sincerely yours


C. D. Williams, Production Superintendent

lm

Approved
5-17-68
JTB





KERR-MCGEE CORPORATION

KERR-MCGEE BUILDING • OKLAHOMA CITY, OKLAHOMA 73102

215 Petroleum Center Building
Farmington, New Mexico

August 29, 1967

COPY

United States Geological Survey
Oil and Gas Division
P. O. Box 959
Farmington, New Mexico

Attn: Mr. P. T. McGrath

RE: USGS Form 9-331
Navajo "C" No. 2
Apache County,
Arizona

Gentlemen:

Enclosed is USGS Form 9-331 for our Navajo "C"
Well No. 2. This well is located in Sec. 33, T36N,
R30E, Apache County, Arizona.

~~All information regarding this well should be
kept confidential.~~

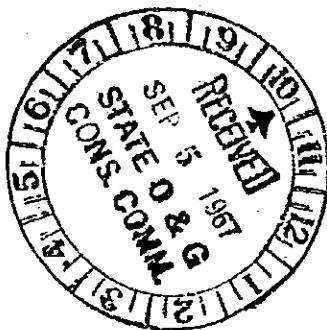
Very truly yours,
KERR-MCGEE CORPORATION

C. D. Williams
C. D. Williams
Production Supt.

CLW/hs

Enclosures

cc: Ariz.X
Tribe
JIF
WRF
RF



422



KERR-MCGEE CORPORATION

KERR-MCGEE BUILDING • OKLAHOMA CITY, OKLAHOMA 73102

215 Petroleum Center Building
Farmington, New Mexico 87401

August 11, 1967

State of Arizona Oil & Gas Conservation Commission
Room 202 - 1624 West Adams
Phoenix, Arizona 85007

Attention: Mr. John Bannister
Executive Secretary

Re: Confidential Well Information
Dineh-bi-Keyah Field
Apache County, Arizona

Dear John:

Please be advised that Kerr-McGee has removed from confidential well status the following wells:

Navajo No. 1	-	SESW, Section 32, T36N, R30E
Navajo No. 2	-	SESW, Section 32, T36N, R30E
Navajo No. 3X	-	SESE, Section 32, T36N, R30E
Navajo No. 4	-	SESE, Section 32, T36N, R30E
Navajo No. 6	-	SESE, Section 31, T36N, R30E
Navajo No. 7	-	SESW, Section 29, T36N, R30E
Navajo No. 8	-	SESE, Section 29, T36N, R30E
Navajo No. 9	-	SESE, Section 30, T36N, R30E
Navajo No. 14	-	SESW, Section 31, T36N, R30E
Navajo No. 15	-	SESW, Section 30, T36N, R30E
Navajo No. 16	-	SESW, Section 30, T36N, R30E
Navajo No. C-2	-	SESW, Section 33, T36N, R30E

Kerr-McGee desires to hold in the confidential status the information on the following wells:

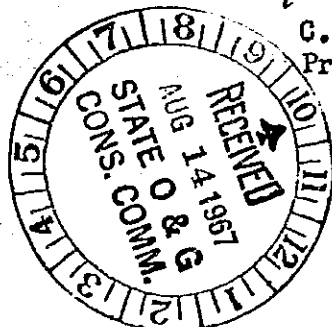
Navajo No. 5	-	SESE, Section 31, T36N, R30E
Navajo No. 13	-	SESW, Section 31, T36N, R30E
Navajo No. B-1	-	SESW, Section 5, T35N, R30E
Navajo No. B-2	-	SESE, Section 5, T35N, R30E
Navajo No. E-1	-	SESE, Section 20, T36N, R30E

Very truly yours,

C. D. Williams
C. D. Williams
Production Superintendent

CDW:la

CC: USGS - Farmington
Navajo Tribe - Farmington



482



KERR-McGEE CORPORATION

KERR-McGEE BUILDING • OKLAHOMA CITY, OKLAHOMA 73102
215 Petroleum Center Building
Farmington, New Mexico
July 28, 1967

State of Arizona
O&G Conservation Commission
Room 202 - 1624 W. Adams
Phoenix, Arizona 85007

Attn: Mr. John Bannister

RE: Application For Permit
To Drill
Navajo "C" Well No. 2
Dineh-bi-Keyah Field
Apache Co., Arizona

Gentlemen:

Enclosed please find Arizona O&G Conservation Commission Form No. 3, Application For Permit To Drill, for our NAVAJO "C" No. 2 well. This well is located in Sec. 33, T36N, R30E, Dineh-bi-Keyah Field, Apache County, Arizona.

Also enclosed are 2 copies of the Surveyor's plat for the well location. A draft for \$25.00 to cover filing fees is enclosed. Your approval of this application is requested.

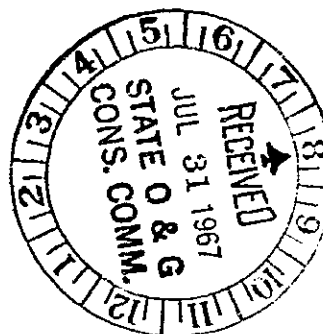
Very truly yours,
Kerr-McGee Corporation

C. D. Williams
C. D. Williams
Production Supt.

CDW/hs

Enclosures

cc: Tribe
JIF
WRF
RF
Draft Copy



422